


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				FORM 3 AMENDED REPORT <input type="checkbox"/>		
APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Peters Point Unit Fed 1-36D-12-16		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT PETERS POINT		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME PETERS POINT		
6. NAME OF OPERATOR BILL BARRETT CORP				7. OPERATOR PHONE 303 312-8164		
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202				9. OPERATOR E-MAIL dspencer@billbarrettcorp.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU004049A		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2452 FSL 1053 FEL	NESE	36	12.0 S	16.0 E	S
Top of Uppermost Producing Zone	1645 FNL 836 FEL	SENE	36	12.0 S	16.0 E	S
At Total Depth	636 FNL 638 FEL	NENE	36	12.0 S	16.0 E	S
21. COUNTY CARBON		22. DISTANCE TO NEAREST LEASE LINE (Feet) 636		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1185		26. PROPOSED DEPTH MD: 8000 TVD: 7200		
27. ELEVATION - GROUND LEVEL 6732		28. BOND NUMBER WYB000040		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Nine Mile Creek		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Tracey Fallang		TITLE Regulatory Manager		PHONE 303 312-8134		
SIGNATURE		DATE 01/18/2011		EMAIL tfallang@billbarrettcorp.com		
API NUMBER ASSIGNED 43007501180000		APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	24	14	0	40		
Pipe	Grade	Length	Weight			
	Unknown	40	36.0			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	1000		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	1000	36.0			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	8.75	4.5	0	8000		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	8000	11.6			

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal 1-36D-12-16

NESE, 2452' FSL, 1053' FEL, Sec. 36, T12S-R16E (surface hole)

NENE, 636' FNL, 638' FEL, Sec. 36, T12S-R16E (bottom hole)

Carbon County, Utah

1 – 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth – TVD</u>
Green River	Surface	Surface
Wasatch	3285'*	2853'*
North Horn	5377'*	4593'*
Dark Canyon	6937'*	6153'*
Price River	7127'*	6343'*
TD	8000'*	7200'*

PROSPECTIVE PAY: *Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas. Any shallow water zones encountered will be adequately protected and reported. All potentially productive hydrocarbon zones will be cemented off.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

4. **Casing Program**

<u>Hole Size</u>	<u>Setting Depth</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>From</u>	<u>To</u>					
24"	Surface	40'	14"	36#			
12 ¼"	Surface	1000'	9 5/8"	36#	Jor K 55	ST&C	New
8 ¾" and 7 7/8"	Surface	8000'	5 ½"	17.0#	P-110	LT&C	New
			4 ½"	11.6#	P-110	LT&C	New

Note: BBC will use one of the options of production casing size noted above. In addition, the 7 7/8" hole size will begin at the point the bit is changed.

5. **Cementing Program**

16" Conductor Casing	Grout cement
9 5/8" Surface Casing	<p>Lead with approximately 170 sx Varicem cement + additives mixed at 12.0 ppg (yield = 2.53 ft³/sx).</p> <p>Tail with approximately and 190 sx Halcem cement with additives mixed at 15.8 ppg (yield = 1.16 ft³/sx) circulated to surface with 100% excess.</p>
5 ½" Production Casing	Lead with approximately 320 sx (4 ½" csg) or 260 sx (5 ½" csg) of Halliburton Light Premium cement with additives mixed at 12.5 ppg (yield = 1.96 ft ³ /sx).
OR	
4 ½" Production Casing	Tail with approximately 1340 sx (4 ½" csg) or 1110 sx (5 ½" csg) of 50/50 Poz cement + additives mixed at 13.4 ppg (yield = 1.45 ft ³ /sk), circulated to ~800' with 15% excess.

Note: Actual volumes to be calculated from caliper log.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38 – 46	15 cc or less	LSND/DAP

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.

7. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3557 psi* and maximum anticipated surface pressure equals approximately 1973 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Drilling Schedule

Location Construction: July 1, 2011
Spud: September 1, 2011
Duration: 10 days drilling time
30 days completion time

Other -Onshore Variances Requested

Use of EFM and Flow Conditioner (Onshore Order No. 5)

Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.

Use of a flow conditioner is also being requested (versus straightening vanes). Flow conditioners have been proven to be as or more effective than straightening vanes in conditioning gas for measurement. In addition to their superior conditioning properties, they take up less space (shorter meter runs/smaller footprint), and are less prone to corrosion and dislodging (greater reliability). In the past BBC has experienced straightening vanes becoming dislodged in normal service and compromising their conditioning effectiveness.

Make/Model: CPA 50E

Dimensions: 2" or 3" Flanged conditioners - 16" minimum up to 3 1/2' long x 2" (ID 2.067) OR 24" minimum up to 3 1/2' long x 3" (ID 3.068)

Air Drilling (Onshore Order No. 2)

Air drilling operations will be conducted with the purpose of drilling and setting surface casing with a truck mounted air rig, for all Federal wells located at this pad. Surface casing is approximately 1000'. Bill Barrett Corporation will comply with the following surface air drilling operation requirements:

1. Properly lubricated and maintained diverter system in place of a rotating head. The diverter system forces air and cutting returns to the cuttings pit and is used solely to drill the surface hole. In addition, BBC will use a properly lubricated and maintained rotating head in compliance with OOG No. 2.
2. The Blooie line will discharge at least 100 feet from the wellbore and will be securely anchored.
3. An automatic igniter or continuous pilot light will be installed at the end of the blooie line.
4. Compressors that supply energy to drill the air filled surface hole will be located 100' away from the wellbore and on the opposite side of the blooie line. The compressors will be equipped with 1) emergency kill switch, 2) pressure relief valves 3) spark arresters on the motors.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: **Peter's Point Unit Federal 1-36D-12-16**

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	203.6	ft ³
Lead Fill:	650'	
Tail Volume:	109.6	ft ³
Tail Fill:	350'	

Cement Data:

Lead Yield:	2.53	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	170
# SK's Tail:	190

Production Hole Data:

Total Depth:	8,000'
Top of Cement:	800'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	429.4	ft ³
Lead Fill:	1,700'	
Tail Volume:	1389.3	ft ³
Tail Fill:	5,500'	

Cement Data:

Lead Yield:	1.91	ft ³ /sk
Tail Yield:	1.45	ft ³ /sk
% Excess:	15%	

Calculated # of Sacks:

# SK's Lead:	260
# SK's Tail:	1110

Peter's Point Unit Federal 1-36D-12-16 Proposed Cementing Program

<u>Job Recommendation</u>		<u>Surface Casing</u>	
Lead Cement - (650' - 0')			
Varicem TM Cement	Fluid Weight:	12	lbm/gal
0.25 lbm/sk Poly-E-Flake	Slurry Yield:	2.53	ft ³ /sk
	Total Mixing Fluid:	14.82	Gal/sk
	Top of Fluid:	0'	
	Calculated Fill:	650'	
	Volume:	36.25	bbl
	Proposed Sacks:	170	sk
Tail Cement - (1000' - 650')			
Halcem TM System	Fluid Weight:	15.8	lbm/gal
2.0% Calcium Chloride	Slurry Yield:	1.16	ft ³ /sk
	Total Mixing Fluid:	4.98	Gal/sk
	Top of Fluid:	650'	
	Calculated Fill:	350'	
	Volume:	19.52	bbl
	Proposed Sacks:	190	sk

<u>Job Recommendation</u>		<u>Production Casing</u>	
Lead Cement - (800' - 2500')			
Halliburton Light Premium	Fluid Weight:	12.5	lbm/gal
0.3% Versaset	Slurry Yield:	1.91	ft ³ /sk
0.3% Super CBL	Total Mixing Fluid:	10.48	Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid:	800'	
0.25% Fe-2	Calculated Fill:	1,700'	
0.2% Econolite	Volume:	76.48	bbl
	Proposed Sacks:	260	sk
Tail Cement - (2500' - 8000')			
50/50 Poz Premium	Fluid Weight:	13.4	lbm/gal
3.0 % KCL	Slurry Yield:	1.45	ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid:	6.82	Gal/sk
0.2% FWCA	Top of Fluid:	2,500'	
0.3% Super CBL	Calculated Fill:	5,500'	
0.125 lbm/sk Poly-E-Flake	Volume:	247.42	bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks:	1110	sk



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: **Peter's Point Unit Federal 1-36D-12-16**

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	203.6	ft ³
Lead Fill:	650'	
Tail Volume:	109.6	ft ³
Tail Fill:	350'	

Cement Data:

Lead Yield:	2.53	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	170
# SK's Tail:	190

Production Hole Data:

Total Depth:	8,000'
Top of Cement:	800'
OD of Hole:	8.750"
OD of Casing:	4.800"

Calculated Data:

Lead Volume:	522.1	ft ³
Lead Fill:	1,700'	
Tail Volume:	1689.2	ft ³
Tail Fill:	5,500'	

Cement Data:

Lead Yield:	1.91	ft ³ /sk
Tail Yield:	1.45	ft ³ /sk
% Excess:	15%	

Calculated # of Sacks:

# SK's Lead:	320
# SK's Tail:	1340

Peter's Point Unit Federal 1-36D-12-16 Proposed Cementing Program

<u>Job Recommendation</u>		<u>Surface Casing</u>	
Lead Cement - (650' - 0')			
Varicem TM Cement		Fluid Weight:	12 lbm/gal
0.25 lbm/sk Poly-E-Flake		Slurry Yield:	2.53 ft ³ /sk
		Total Mixing Fluid:	14.82 Gal/sk
		Top of Fluid:	0'
		Calculated Fill:	650'
		Volume:	36.25 bbl
		Proposed Sacks:	170 sks
Tail Cement - (1000' - 650')			
Halcem TM System		Fluid Weight:	15.8 lbm/gal
2.0% Calcium Chloride		Slurry Yield:	1.16 ft ³ /sk
		Total Mixing Fluid:	4.98 Gal/sk
		Top of Fluid:	650'
		Calculated Fill:	350'
		Volume:	19.52 bbl
		Proposed Sacks:	190 sks

<u>Job Recommendation</u>		<u>Production Casing</u>	
Lead Cement - (800' - 2500')			
Halliburton Light Premium		Fluid Weight:	12.5 lbm/gal
0.3% Versaset		Slurry Yield:	1.91 ft ³ /sk
0.3% Super CBL		Total Mixing Fluid:	10.48 Gal/sk
0.125 lbm/sk Poly-E-Flake		Top of Fluid:	800'
0.25% Fe-2		Calculated Fill:	1,700'
0.2% Econolite		Volume:	92.99 bbl
		Proposed Sacks:	320 sks
Tail Cement - (2500' - 8000')			
50/50 Poz Premium		Fluid Weight:	13.4 lbm/gal
3.0 % KCL		Slurry Yield:	1.45 ft ³ /sk
0.75% Halad®-322		Total Mixing Fluid:	6.82 Gal/sk
0.2% FWCA		Top of Fluid:	2,500'
0.3% Super CBL		Calculated Fill:	5,500'
0.125 lbm/sk Poly-E-Flake		Volume:	300.84 bbl
1.0 lbm/sk Granulite TR 1/4		Proposed Sacks:	1340 sks

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

T12S, R16E, S.L.B.&M.

1961 Brass Cap
1.0' High, Pile of
Stones

R
16
E

R
17
E

S89°56'50"W - 2633.41' (Meas.)

S89°56'11"W - 2633.88' (Meas.)

1961 Brass Cap
0.3' High, Pile of
Stones

1961 Brass Cap
2.0' High, Pile of
Stones

DISTANCE TABLE

FROM	TO	BEARING	DISTANCE
#1-36D-12-16	#14-36D-12-16	N00°15'01"E	2254.32'
#1-36D-12-16	#2	S78°40'33"W	2561.75'
#1-36D-12-16	#36-4	S00°51'32"W	1823.87'
#1-36D-12-16	#5-36D-12-16	N51°22'11"W	1388.91'
#1-36D-12-16	#11-36D-12-16	N51°38'27"W	1402.53'
#1-36D-12-16	#7-36D-12-16	N51°57'53"W	1418.98'
#1-36D-12-16	#8-36-12-16	N52°07'21"W	1431.71'
#1-36D-12-16	#9-36-12-16	N40°35'37"E	238.08'
#1-36D-12-16	#2-36D-12-16	N41°12'31"E	253.28'
#1-36D-12-16	#12-31D-12-16	N41°45'45"E	267.70'
#1-36D-12-16	#4-31D-12-16	N42°19'47"E	282.40'

Bottom Hole

636'

638'

N102°18'E
2223.83'

N00°22'44"W - 2651.19' (Meas.)

1961 Brass Cap
1.5' High, Pile of
Stones

1053'

N00°22'28"W - 2626.41' (Meas.)

T12S
T13S

S89°58'11"W - 2633.44' (Meas.)

S89°58'04"W
2635.77' (Meas. to True)

1961 Brass Cap
0.6' High, Pile of
Stones

PETERS POINT UNIT FEDERAL
#1-36D-12-16
Elev. Ungraded Ground = 6732'

56.10'
(G.L.O.)

W.C.
1961 Brass Cap
2.0' High, Pile of
Stones

True Position

BILL BARRETT CORPORATION

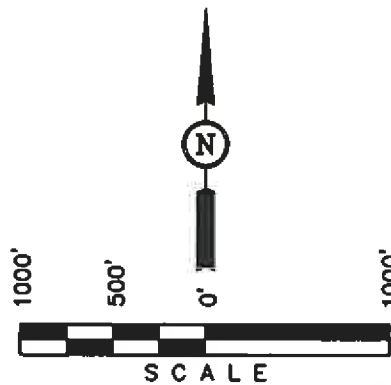
Well location, PETERS POINT UNIT FEDERAL
#1-36D-12-16, located as shown in the NE 1/4
SE 1/4 of Section 36, T12S, R16E, S.L.B.&M.,
Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4
OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE
TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5
MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE
UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL
SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 01-04-11
REVISED: 12-30-10
REVISED: 07-22-10

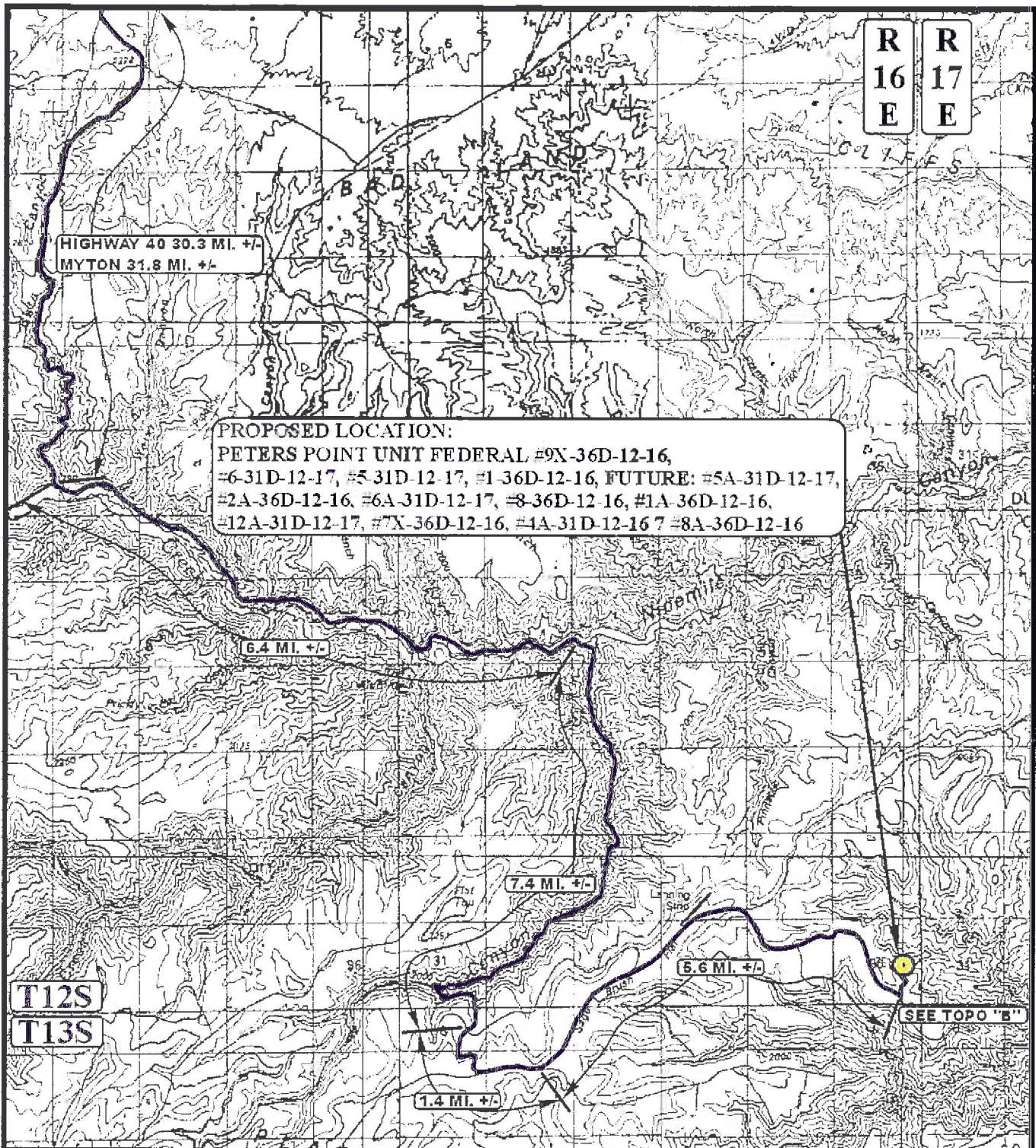
UNTAE ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS
RE-ESTABLISHED.
(Not Set on Ground.)

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 38°44'08.77" (39.735769)	LATITUDE = 38°43'47.15" (39.728784)
LONGITUDE = 110°03'58.51" (110.065897)	LONGITUDE = 110°04'01.87" (110.067131)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 38°44'08.90" (39.735808)	LATITUDE = 38°43'47.27" (39.728797)
LONGITUDE = 110°03'53.97" (110.064893)	LONGITUDE = 110°03'59.12" (110.066422)
STATE PLANE NAD 27 N: 814083.38 E: 2403534.36	STATE PLANE NAD 27 N: 811859.39 E: 2403168.40

SCALE 1" = 1000'	DATE SURVEYED: 09-30-09	DATE DRAWN: 10-02-09
PARTY D.R. B.H. C.C.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	



LEGEND:

PROPOSED LOCATION

BILL BARRETT CORPORATION

N
 PETERS POINT UNIT FEDERAL #9X-36D-12-16, #6-31D-12-17, #5-31D-12-17, #1-36D-12-16,
 FUTURE: #5A-31D-12-17, #2A-36D-12-16, #6A-31D-12-17, #8-36D-12-16,
 #1A-36D-12-16, #12A-31D-12-17, #7X-36D-12-16, #4A-31D-12-16 & #8A-36D-12-16
 SECTION 36, T12S, R16E, S1, B&M
 NE 1/4 SE 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

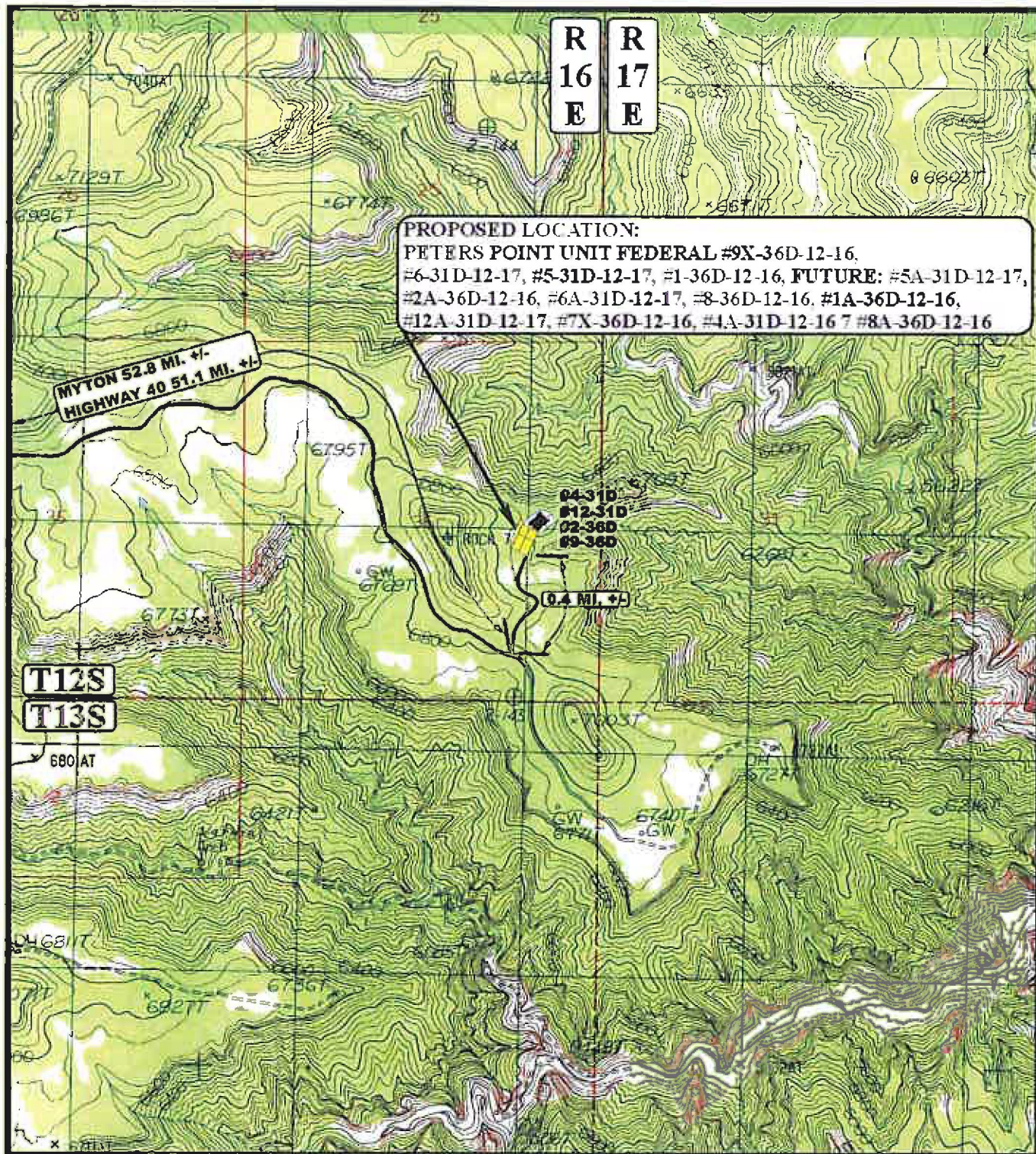
ACCESS ROAD
 MAP

10 07 09
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: Z.L. REV: 07-26-10 J.J.

'APIWellNo:43007501180000'



LEGEND:

— EXISTING ROAD

BILL BARRETT CORPORATION

N

PETERS POINT UNIT FEDERAL #9X-36D-12-16, #6-31D-12-17, #5-31D-12-17, #1-36D-12-16, #2A-36D-12-16, #6A-31D-12-17, #8-36D-12-16, #1A-36D-12-16, #12A-31D-12-17, #7X-36D-12-16, #4A-31D-12-16 & #8A-36D-12-16
SECTION 36, T12S, R16E, S1E, B.M.
NE 1/4 SE 1/4



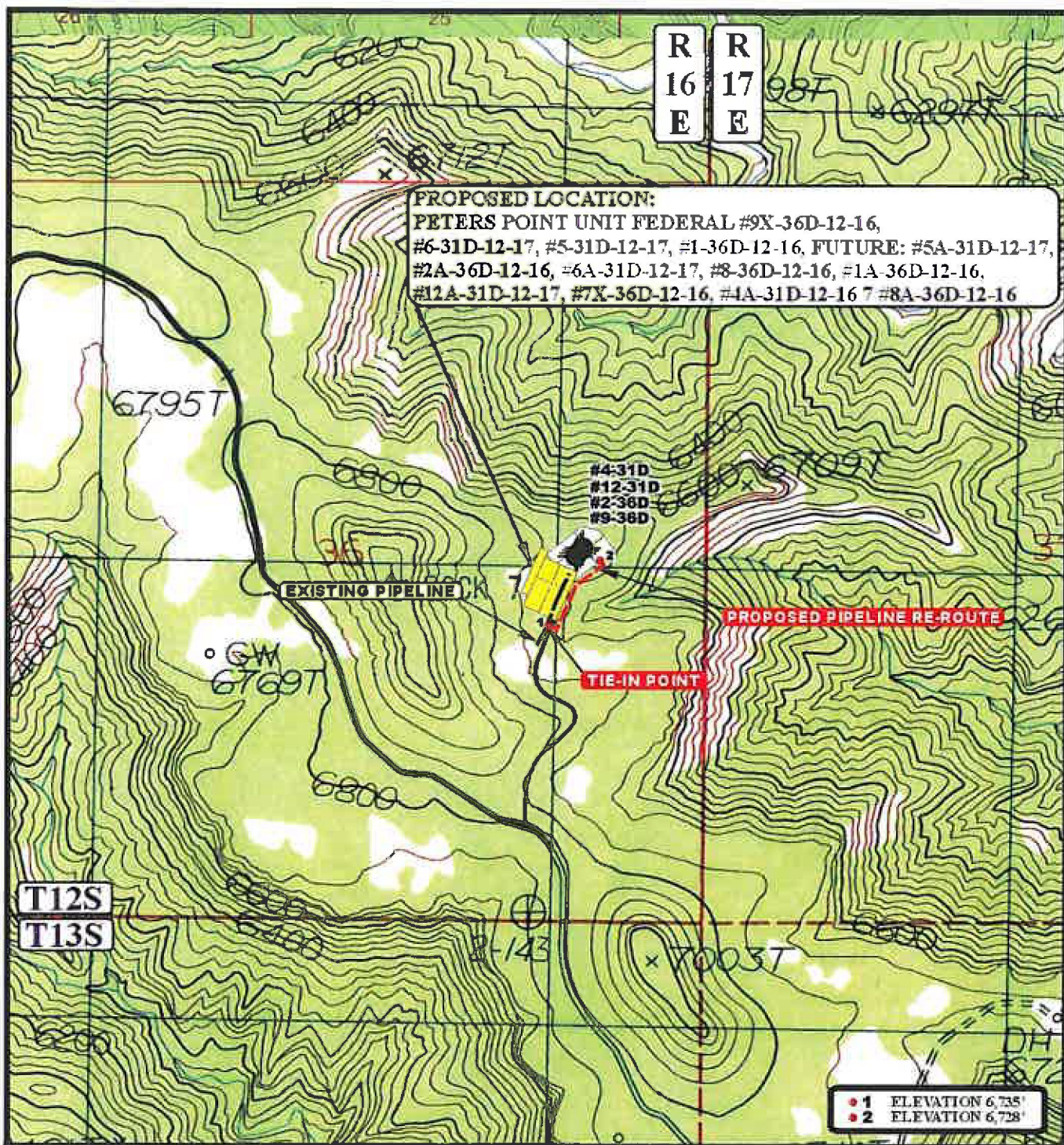
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(435) 789-1017 • FAX (435) 789-1813

ACCESS ROAD
MAP

10 07 09
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: Z.L. REV: 07-26-10 J.J.



APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 750' +/-

LEGEND:

————— EXISTING PIPELINE
 - - - - - PROPOSED PIPELINE

BILL BARRETT CORPORATION

N
 PETERS POINT UNIT FEDERAL #9X-36D-12-16, #6-31D-12-17, #5-31D-12-17, #1-36D-12-16
 FUTURE: #5A-31D-12-17, #2A-36D-12-16, #6A-31D-12-17, #8-36D-12-16
 #1A-36D-12-16, #12A-31D-12-17, #7X-36D-12-16, #4A-31D-12-16 & #8A-36D-12-16
 SECTION 36, T12S, R16E, S1E & M.
 NE 1/4 SE 1/4



Uintah Engineering & Land Surveying
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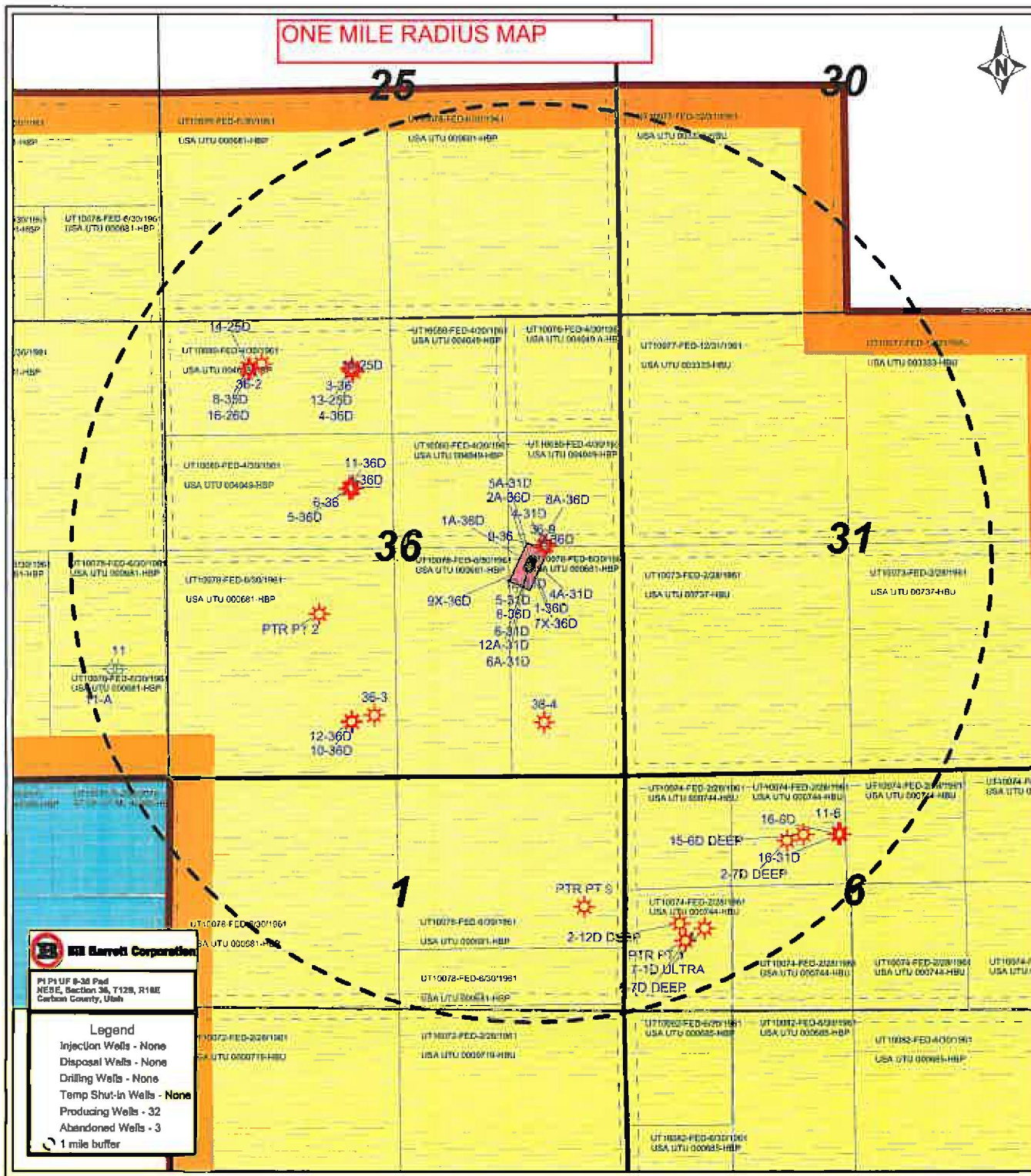


TOPOGRAPHIC
 MAP

10 07 09
 MONTH DAY YEAR



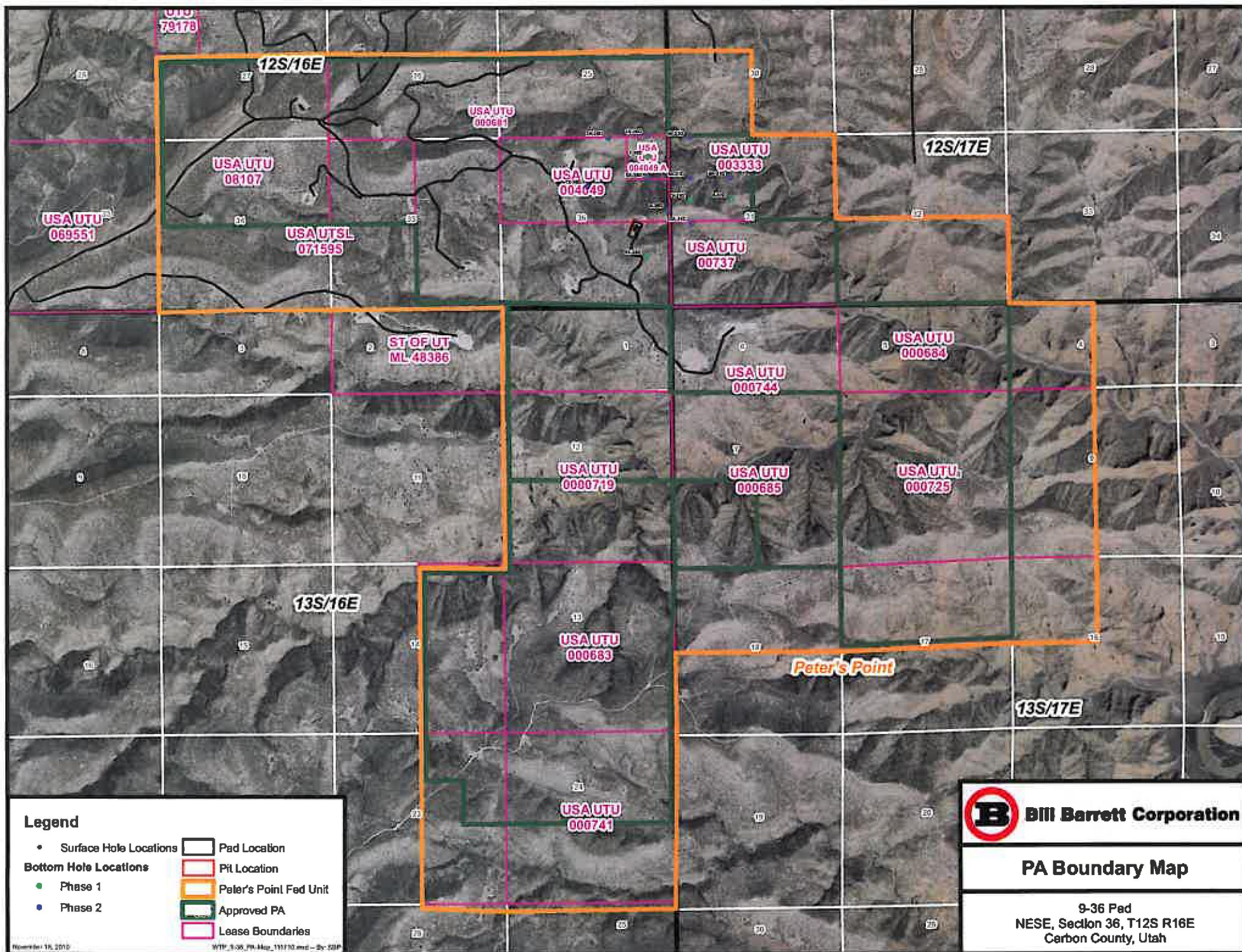
SCALE: 1" = 1000' DRAWN BY: Z.L. REV: 07-26-10 J.J.



BILL BARRETT CORPORATION
PETERS POINT UNIT FEDERAL #9X-36D-12-16,
#6-31D-12-17, #5-31D-12-17, 1-36D-12-16,
FUTURE: #5A-31D-12-17, #2A-36D-12-16,
#6A-31D-12-17, #8-36D-12-16, #1A-36D-12-16,
#12A-31D-12-17, #7X-36D-12-16, #4A-31D-12-16 &
#8A-36D-12-16
SECTION 36, T12S, R16E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 28.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 6.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 7.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 5.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.2 MILES.



12S/16E

26

25

30

35

36

Lease Boundaries

UTU 000681
T. 12 S., R. 16 E. 26th P.M.
Sec. 25; S2
Sec. 26; Lots 6, 7, E2SW, SE
Sec. 35; E2
Sec. 36; S2
T. 13 S., R. 16 E. 26th P.M.
Sec. 1; All
1,598.62 Acres

UTU 004049
T. 12 S., R. 16 E. 26th P.M.
Sec. 36; NW, W2NE, SENE
280 Acres

UTU 004049 A
T. 12 S., R. 16 E. 26th P.M.
Sec. 36; NENE
40 Acres

UTU 00737
T. 12 S., R. 17 E. 26th P.M.
Sec. 31; S2
312.5 Acres

UTU 009333
T. 12 S., R. 17 E. 26th P.M.
Sec. 30; SW
Sec. 31; NE
Sec. 32; S2
784.5 Acres

2A-36D

1A-36D

4A-31D

1-36D

8A-36D

5A-31D

6A-31D

7X-36D

5-31D

6-31D

8-36D

12A-31D

8X-36D

721'

636'

668'

692'

32

Legend

- Surface Hole Locations
- Bottom Hole Locations
- Phase 1
- Phase 2
- Pad Location
- Pit Location

1

13S/17E



Bill Barrett Corporation

Lease Boundary Map

9-36 Pad
NESE, Section 36, T12S R16E
Carbon County, Utah

000081103700010NH01111

BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #9X-36D-12-16, #6-31D-12-17, #5-31D-12-17, #1-36D-12-16, FUTURE: #5A-31D-12-17,
#2A-36D-12-16, #6A-31D-12-17, #8-36D-12-16, #1A-36D-12-16, #12A-31D-12-17, #7X-36D-12-16,
#4A-31D-12-16 & #8A-36D-12-16

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 36, T12S, R16E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

10 07 09
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: Z.L.

REV: 07-26-10 J.J.

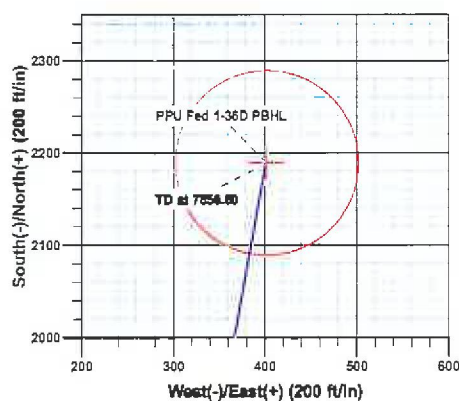
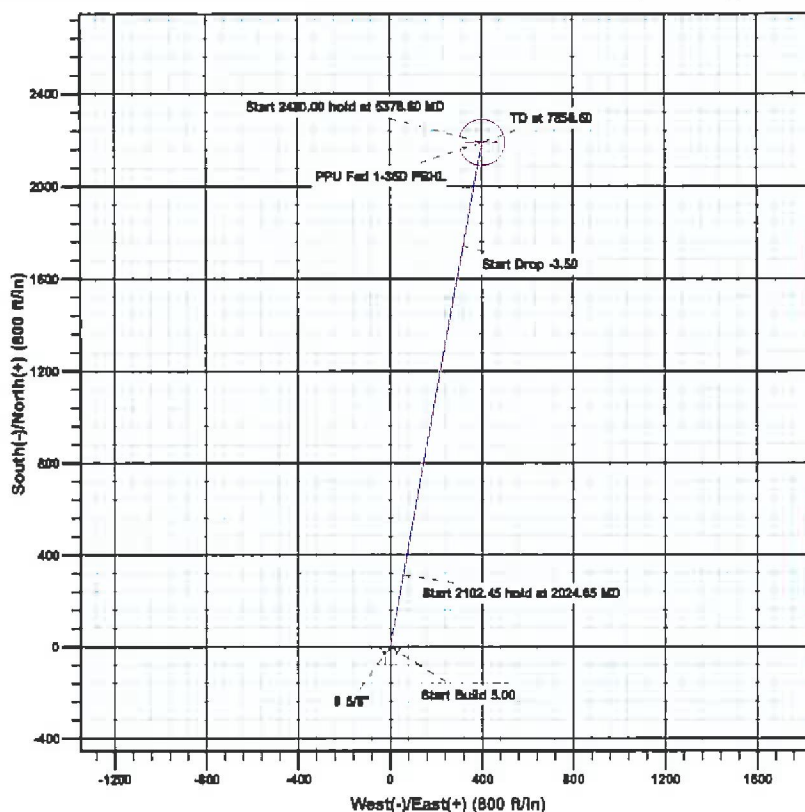
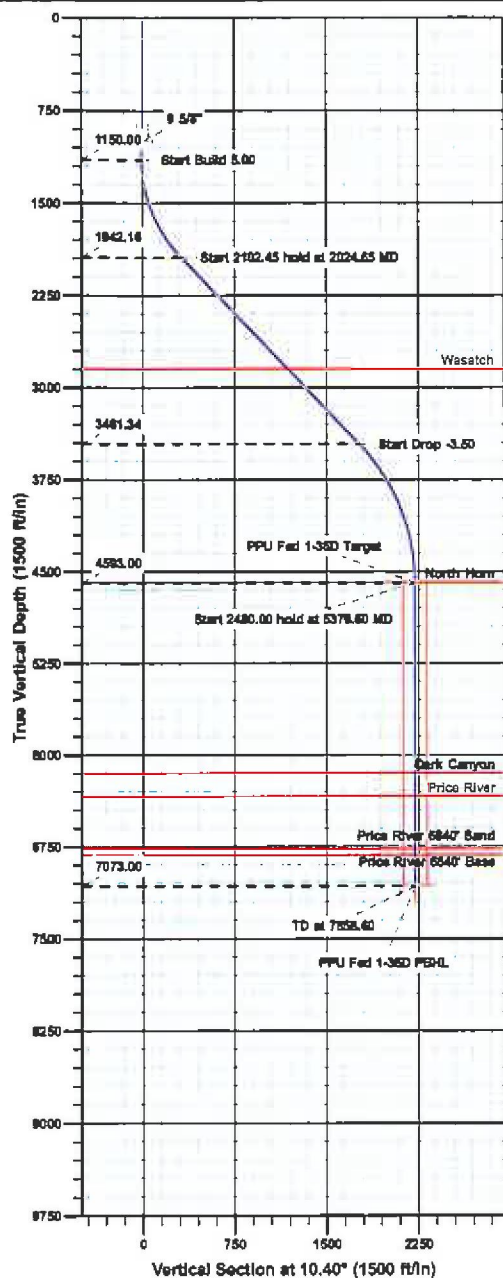


WELL DETAILS: PPU Fed 1-36D-12-16

US State Plane 1827 (Exact solution) , Utah Central 4302 , NAD 1827 (NADCON CONUS)

Ground Level: 6731.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	511858.96	2403167.25	39° 43' 47.27 N	110° 3' 59.12 W



Azimuths to True North
Magnetic North: 11.32°

Magnetic Field
Strength: 52177.0snT
Dip Angle: 65.56°
Date: 11/29/2010
Model: IGRF200510

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSecl	Target
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1150.00	0.000	0.00	1150.00	0.00	0.00	0.00	0.00	0.00	
2024.65	43.732	10.40	1942.16	312.68	57.41	5.00	10.40	317.91	
4127.10	43.732	10.40	3461.34	1742.19	319.89	0.00	0.00	1771.31	
5378.60	0.000	0.00	4593.00	2168.87	401.80	3.50	180.00	2225.46	PPU Fed 1-36D Target
7856.60	0.000	0.00	7073.00	2168.87	401.90	0.00	0.00	2225.46	PPU Fed 1-36D PBHL





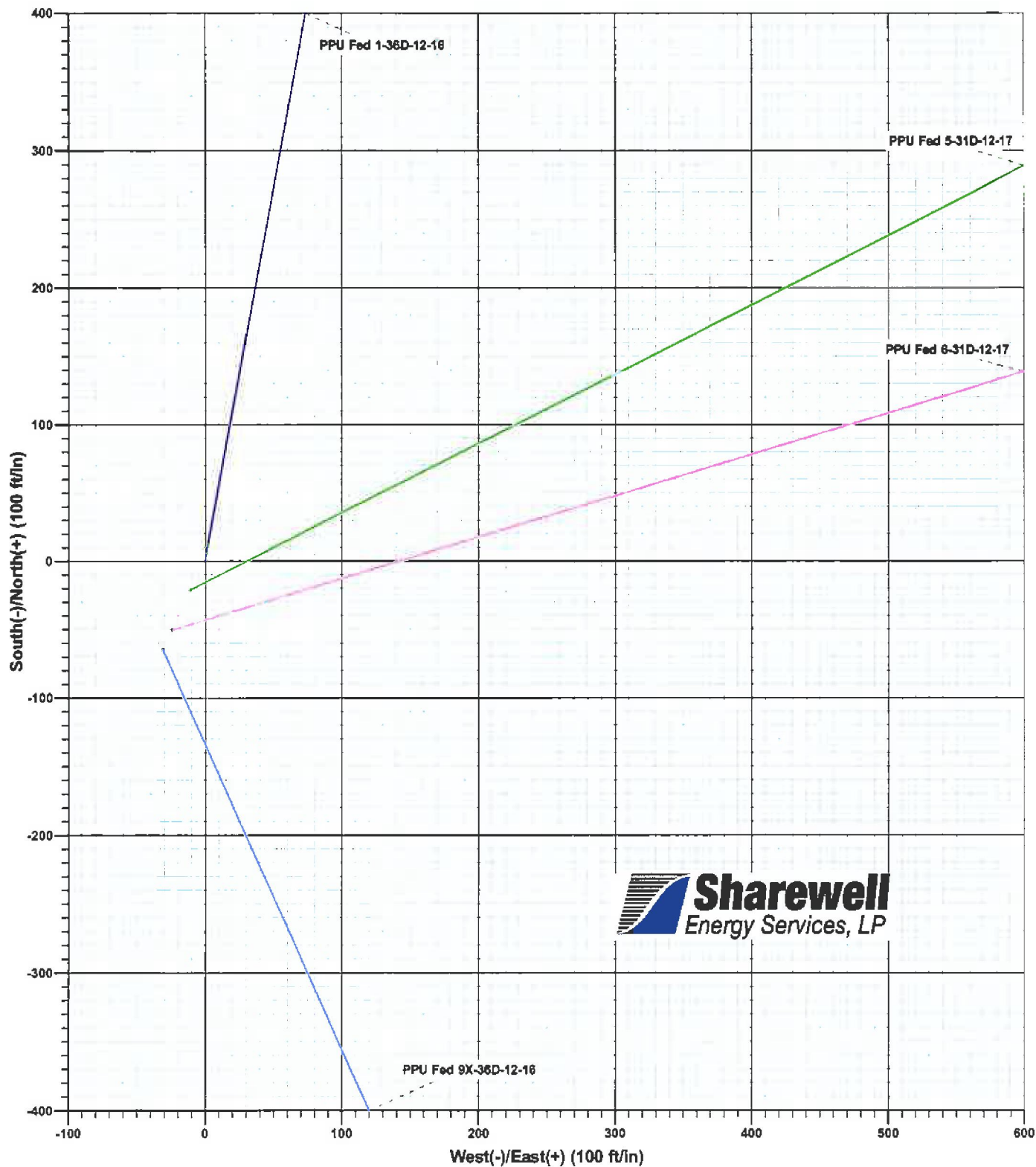
Bill Barrett Corporation

WELL DETAILS: Peter's Point 9-36 Pad

US State Plane 1927 (Exact solution) , Utah Central 4302 , NAD 1927 (NADCON CONUS)

Ground Level: 6731.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	611858.98	2403167.25	39° 43' 47.27 N	110° 5' 59.12 W



Sharewell
Energy Services, LP

'APIWellNo:43007501180000'

Database:	Compass VM	Local Co-ordinate Reference:	Well PPU Fed 1-36D-12-16
Company:	Bill Barrett Corp.	TVD Reference:	KB @ 6749.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	KB @ 6749.00ft
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PPU Fed 1-36D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 29nov10 smw		

Project	Carbon County, UT [NAD27]		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		Using geodetic scale factor

Site	Peter's Point 9-36 Pad		
Site Position:		Northing:	511,858.97 usft
From:	Lat/Long	Easting:	2,403,167.25 usft
Position Uncertainty:	0.00 ft	Slot Radius:	1.10 ft
		Grid Convergence:	0.92 °

Well	PPU Fed 1-36D-12-16		
Well Position	+N/-S	-0.01 ft	Northing: 511,858.96 usft
	+E/-W	0.00 ft	Easting: 2,403,167.25 usft
Position Uncertainty	0.00 ft	Wellhead Elevation:	Latitude: 39° 43' 47.27 N
			Longitude: 110° 3' 59.12 W
			Ground Level: 6,731.00 ft

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination (°)
	IGRF200510	11/29/10	11.32
			Dip Angle (°) 65.56
			Field Strength (nT) 52,177

Design	plan1 29nov10 smw		
Audit Notes:			
Version:	Phase:	PROTOTYPE	Tie On Depth: 0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)
	0.00	0.00	Direction (°) 10.40

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,150.00	0.000	0.00	1,150.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,024.65	43.732	10.40	1,942.16	312.68	57.41	5.00	5.00	0.00	10.40	
4,127.10	43.732	10.40	3,461.34	1,742.19	319.89	0.00	0.00	0.00	0.00	
5,376.60	0.000	0.00	4,593.00	2,188.87	401.90	3.50	-3.50	0.00	180.00	PPU Fed 1-36D Targt
7,856.60	0.000	0.00	7,073.00	2,188.87	401.90	0.00	0.00	0.00	0.00	PPU Fed 1-36D PBHI

Database:	Compass VM	Local Co-ordinate Reference:	Well PPU Fed 1-36D-12-16
Company:	Bill Barrett Corp.	TVD Reference:	KB @ 6749.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	KB @ 6749.00ft
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PPU Fed 1-36D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 29nov10 smw		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,150.00	0.000	0.00	1,150.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 5.00									
1,200.00	2.500	10.40	1,189.98	1.07	0.20	1.09	5.00	5.00	0.00
1,300.00	7.500	10.40	1,299.57	9.64	1.77	9.80	5.00	5.00	0.00
1,400.00	12.500	10.40	1,398.02	26.72	4.81	27.16	5.00	5.00	0.00
1,500.00	17.500	10.40	1,494.58	52.16	8.58	53.04	5.00	5.00	0.00
1,600.00	22.500	10.40	1,588.52	85.79	15.75	87.23	5.00	5.00	0.00
1,700.00	27.500	10.40	1,679.12	127.35	23.38	129.48	5.00	5.00	0.00
1,800.00	32.500	10.40	1,765.70	176.51	32.41	179.46	5.00	5.00	0.00
1,900.00	37.500	10.40	1,847.59	232.91	42.76	236.80	5.00	5.00	0.00
2,000.00	42.500	10.40	1,924.17	296.11	54.37	301.06	5.00	5.00	0.00
2,024.65	43.732	10.40	1,942.16	312.68	57.41	317.91	5.00	5.00	0.00
Start 2102.45 hold at 2024.85 MD									
2,100.00	43.732	10.40	1,996.61	363.91	66.82	369.99	0.00	0.00	0.00
2,200.00	43.732	10.40	2,068.87	431.90	79.30	439.12	0.00	0.00	0.00
2,300.00	43.732	10.40	2,141.12	499.90	91.79	508.25	0.00	0.00	0.00
2,400.00	43.732	10.40	2,213.38	567.89	104.27	577.38	0.00	0.00	0.00
2,500.00	43.732	10.40	2,285.64	635.88	116.76	646.51	0.00	0.00	0.00
2,600.00	43.732	10.40	2,357.90	703.87	129.24	715.64	0.00	0.00	0.00
2,700.00	43.732	10.40	2,430.15	771.87	141.72	784.77	0.00	0.00	0.00
2,800.00	43.732	10.40	2,502.41	839.86	154.21	853.90	0.00	0.00	0.00
2,900.00	43.732	10.40	2,574.67	907.85	166.69	923.03	0.00	0.00	0.00
3,000.00	43.732	10.40	2,646.93	975.84	179.18	992.16	0.00	0.00	0.00
3,100.00	43.732	10.40	2,719.18	1,043.84	191.66	1,061.29	0.00	0.00	0.00
3,200.00	43.732	10.40	2,791.44	1,111.83	204.15	1,130.42	0.00	0.00	0.00
3,285.19	43.732	10.40	2,853.00	1,169.75	214.78	1,189.31	0.00	0.00	0.00
Wasatch									
3,300.00	43.732	10.40	2,863.70	1,179.82	216.63	1,199.55	0.00	0.00	0.00
3,400.00	43.732	10.40	2,935.96	1,247.81	229.11	1,268.67	0.00	0.00	0.00
3,500.00	43.732	10.40	3,008.21	1,315.81	241.60	1,337.80	0.00	0.00	0.00
3,600.00	43.732	10.40	3,080.47	1,383.80	254.08	1,406.93	0.00	0.00	0.00
3,700.00	43.732	10.40	3,152.73	1,451.79	266.57	1,476.06	0.00	0.00	0.00
3,800.00	43.732	10.40	3,224.99	1,519.79	279.05	1,545.19	0.00	0.00	0.00
3,900.00	43.732	10.40	3,297.24	1,587.78	291.53	1,614.32	0.00	0.00	0.00
4,000.00	43.732	10.40	3,369.50	1,655.77	304.02	1,683.45	0.00	0.00	0.00
4,100.00	43.732	10.40	3,441.76	1,723.76	316.50	1,752.58	0.00	0.00	0.00
4,127.10	43.732	10.40	3,461.34	1,742.19	319.89	1,771.31	0.00	0.00	0.00
Start Drop -3.50									
4,200.00	41.181	10.40	3,515.12	1,790.59	328.77	1,820.52	3.50	-3.50	0.00
4,300.00	37.681	10.40	3,592.35	1,853.05	340.24	1,884.02	3.50	-3.50	0.00
4,400.00	34.181	10.40	3,673.31	1,910.75	350.84	1,942.70	3.50	-3.50	0.00
4,500.00	30.681	10.40	3,757.70	1,963.49	360.52	1,996.32	3.50	-3.50	0.00
4,600.00	27.181	10.40	3,845.21	2,011.06	369.26	2,044.68	3.50	-3.50	0.00
4,700.00	23.681	10.40	3,935.50	2,053.29	377.01	2,087.62	3.50	-3.50	0.00
4,800.00	20.181	10.40	4,028.25	2,090.02	383.75	2,124.96	3.50	-3.50	0.00
4,900.00	16.681	10.40	4,123.11	2,121.11	389.46	2,156.57	3.50	-3.50	0.00
5,000.00	13.181	10.40	4,218.72	2,146.45	394.11	2,182.33	3.50	-3.50	0.00
5,100.00	9.681	10.40	4,317.72	2,165.94	397.69	2,202.15	3.50	-3.50	0.00
5,200.00	6.181	10.40	4,416.75	2,179.51	400.18	2,215.95	3.50	-3.50	0.00
5,300.00	2.681	10.40	4,516.43	2,187.11	401.58	2,223.67	3.50	-3.50	0.00
5,376.60	0.000	0.00	4,593.00	2,188.87	401.90	2,225.46	3.50	-3.50	0.00
Start 2480.00 hold at 5376.60 MD - North Horn - PPU Fed 1-36D Target									
5,400.00	0.000	0.00	4,616.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00

Database:	Compass VM	Local Co-ordinate Reference:	Well PPU Fed 1-36D-12-16
Company:	Bill Barrett Corp.	TVD Reference:	KB @ 6749.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	KB @ 6749.00ft
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PPU Fed 1-36D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 29nov10 smw		

Planned Survey

Measured Depth (ft)	Inclination (")	Azimuth (")	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate ("/100ft)	Build Rate ("/100ft)	Turn Rate ("/100ft)
5,500.00	0.000	0.00	4,716.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
5,600.00	0.000	0.00	4,816.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
5,700.00	0.000	0.00	4,916.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
5,800.00	0.000	0.00	5,016.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
5,900.00	0.000	0.00	5,116.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
6,000.00	0.000	0.00	5,216.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
6,100.00	0.000	0.00	5,316.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
6,200.00	0.000	0.00	5,416.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
6,300.00	0.000	0.00	5,516.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
6,400.00	0.000	0.00	5,616.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
6,500.00	0.000	0.00	5,716.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
6,600.00	0.000	0.00	5,816.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
6,700.00	0.000	0.00	5,916.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
6,800.00	0.000	0.00	6,016.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
6,900.00	0.000	0.00	6,116.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
6,936.60	0.000	0.00	6,153.00	2,188.87	401.90	2,225.46	0.00	0.00	0.00
Dark Canyon									
7,000.00	0.000	0.00	6,216.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
7,100.00	0.000	0.00	6,316.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
7,126.60	0.000	0.00	6,343.00	2,188.87	401.90	2,225.46	0.00	0.00	0.00
Price River									
7,200.00	0.000	0.00	6,416.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
7,300.00	0.000	0.00	6,516.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
7,400.00	0.000	0.00	6,616.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
7,500.00	0.000	0.00	6,716.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
7,556.60	0.000	0.00	6,773.00	2,188.87	401.90	2,225.46	0.00	0.00	0.00
Price River 6840' Sand									
7,600.00	0.000	0.00	6,816.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
7,606.60	0.000	0.00	6,823.00	2,188.87	401.90	2,225.46	0.00	0.00	0.00
Price River 6840' Base									
7,700.00	0.000	0.00	6,916.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
7,800.00	0.000	0.00	7,016.40	2,188.87	401.90	2,225.46	0.00	0.00	0.00
7,856.60	0.000	0.00	7,073.00	2,188.87	401.90	2,225.46	0.00	0.00	0.00
TD at 7856.60 - PPU Fed 1-36D PBHL									

Design Targets

Target Name	Dip Angle (")	Dip Dir. (")	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
PPU Fed 1-36D Target	0.000	0.00	4,593.00	2,188.87	401.90	514,053.77	2,403,533.98	39° 44' 8.90 N	110° 3' 53.97 W
- plan hits target center									
- Circle (radius 100.00)									
PPU Fed 1-36D PBHL	0.000	0.00	7,073.00	2,188.87	401.90	514,053.77	2,403,533.98	39° 44' 8.90 N	110° 3' 53.97 W
- plan hits target center									
- Point									

Database:	Compass VM	Local Co-ordinate Reference:	Well PPU Fed 1-36D-12-16
Company:	Bill Barrett Corp.	TVD Reference:	KB @ 6749.00ft
Project:	Carbon County, UT (NAD27)	MD Reference:	KB @ 6749.00ft
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PPU Fed 1-36D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 29nov10 smw		

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (ft)	Hole Diameter (ft)
1,000.00	1,000.00	8 5/8"	0.80	1.02

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (")	Dip Direction (")
3,285.19	2,853.00	Wasatch		0.00	
5,376.60	4,593.00	North Horn		0.00	
6,936.60	6,153.00	Dark Canyon		0.00	
7,126.60	6,343.00	Price River		0.00	
7,556.60	6,773.00	Price River 6840' Sand		0.00	
7,606.60	6,823.00	Price River 6840' Base		0.00	

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
1,150.00	1,150.00	0.00	0.00	Start Build 5.00
2,024.65	1,942.16	312.68	57.41	Start 2102.45 hold at 2024.65 MD
4,127.10	3,461.34	1,742.19	319.89	Start Drop -3.50
5,376.60	4,593.00	2,188.87	401.90	Start 2480.00 hold at 5376.60 MD
7,856.60	7,073.00	2,188.87	401.90	TD at 7856.60

SURFACE USE PLAN

BILL BARRETT CORPORATION

Peter's Point 9-36 Pad SUP

Carbon County, UT

<u>Peter's Point Unit Federal 9X-36D-12-16</u> NESE, 2386' FSL, 1084' FEL, Sec. 36, T12S-R16E (surface hole) NESE, 1573' FSL, 721' FEL, Sec. 36, T12S-R16E (bottom hole)	<u>Peter's Point Unit Federal 6-31D-12-17</u> NESE, 2401' FSL, 1077' FEL, Sec. 36, T12S-R16E (surface hole) SENE, 1959' FSL, 1939' FEL, Sec. 31, T12S-R17E (bottom hole)
<u>Peter's Point Unit Federal 5-31D-12-17</u> NESE, 2430' FSL, 1063' FEL, Sec. 36, T12S-R16E (surface hole) SWNW, 1969' FSL, 668' FEL, Sec. 31, T12S-R17E (bottom hole)	<u>Peter's Point Unit Federal 1-36D-12-16</u> NESE, 2452' FSL, 1053' FEL, Sec. 36, T12S-R16E (surface hole) NENE, 636' FSL, 638' FEL, Sec. 36, T12S-R16E (bottom hole)

This is an existing pad that would be expanded to allow for thirteen directional wells to be drilled (four Phase 1, nine Phase 2). Onsites for this pad occurred in December 2009 and again on July 29, 2010 to review pad changes.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. **Existing Roads:**

- a. The proposed pad is located approximately 53 miles from Myton, Utah. Maps reflecting directions to the proposed pad are included (see Topographic maps A and B).
- b. An access road, approximately 2163-ft in length, exists to this pad.
- c. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated as there are no upgrades to the State or County road systems proposed at this time.
- d. No topsoil stripping would occur as there are no improvements proposed to existing State, County or main BLM access roads.
- e. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a scraper and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.
- f. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.
- g. To address safety-related traffic concerns, drivers and rig crews would be advised of the hazards to recreational traffic along the existing and proposed access roads, as well as hazards present due to blind corners, cars parked on the road, pedestrian traffic, and mountain bikers. In addition, appropriate signs would be erected to warn non-project personnel about traffic hazards associated with project-related activities and during times of rig moves, when there is heavy equipment, traffic may be controlled on sections of roads. Traffic would be controlled using roadside signs, flagmen, and barricades as appropriate.
- h. Dust suppression and monitoring would be implemented where necessary and as prescribed by the BLM.
- i. An off-lease federal right-of-way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peter's Point Unit area. All new construction would be within the Unit.

2. Planned Access Road:

- a. See 1.b. under Existing Roads.

3. Location of Existing Wells (see One-Mile Radius Map):

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:

i. water wells	none
ii. injection wells	none
iii. disposal wells	none
iv. drilling wells	none
v. temp shut-in wells	none
vi. producing wells	thirty-two
vii. abandoned wells	three

4. Location of Production Facilities:

- a. As this is an existing pad, five 400-bbl tanks exist in addition to four separators, flowlines and a combustor. Each proposed new well would have its own meter run and separator. Proposed new wellheads and christmas trees would be contained below location grade in pre-cast concrete trenches. All new wellheads associated with the drilling operations for this pad would be contained in the same trench measuring approximately 12 ft wide, 10 ft deep, and 96 ft long (# wells x 8 ft + 16 ft for two end pieces). Drawings of below ground cellars can be provided by BBC upon request.
- b. The existing tanks would be removed from the pad and up to six 300-bbl low profile tanks would be installed for production from existing and new wells. As all of the new proposed wells for this pad and the existing wells on the pad are within the Peter's Point unit and within the participating area, tanks would be shared among the wells. Proposed facilities are indicated on the enclosed Interim Reclamation Diagram (Figure 4).
- c. The existing tank battery would be moved in order to expand the pad. The new tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain the 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the tank battery or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. BBC requests permission to install the necessary production/operation facilities with this application.
- d. Most wells would be fitted with plunger lift systems to assist liquid production. However, pump jacks may be used if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be small (50 horsepower or less), natural gas-fired internal combustion engines.
- e. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3 and any variances would be included with this submittal or submitted via sundry notice.
- f. A 27-ft, 48-inch combustor exists at this location.

- g. A 6-inch surface-laid gas gathering line, approximately 2000-ft in length, exists on this pad and ties in to the main line. However, approximately 750-ft of this existing line would be re-routed along the south and east side of the pad to allow for the proposed new disturbance. This re-routed pipeline would also be located on the surface.
- h. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.
- i. To limit erosion potential, backfill over pipeline trenches would be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting backfill would be utilized as practicably feasible to reduce trench settling and water channeling.
- j. All **permanent** above-ground structures would be painted a flat, non-reflective Olive Black to match the standard environmental colors. These structures would be painted the designated color at the time of installation or within 6 months of being located on site. Facilities that are required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- i. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any changes to facilities proposed within this surface use plan would be depicted on the site security diagram submitted.
- j. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation would use water consistent with approvals granted by the Utah State Engineer's Office under:
 - Application Number 90-1863, expires June 6, 2011
 - Application Number 90-1864, expires September 7, 2011
 - Application Number 90-4, expires December 31, 2015
 - Application Number 90-1861, expires May 11, 2011
 - Application Number 90-1866, expires December 21, 2020
- b. Water use for this location would most likely be diverted from Nine Mile Creek, the S¼ of Section 8, T12S-R16E or from a water well located in the N¼ of State Section 32-T12S-R16E. For either of these sources, bobtail trucks would haul the water, traveling Cottonwood Canyon dugway to Peter's Point road.
- c. Water use would vary in accordance with the formations to be drilled but would average approximately 1 acre-foot (7,758 barrels) during drilling operations and 1 acre-foot (7,758 barrels) during completion operations.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be taken out of the Peter's Point Unit.
- c. If any additional gravel is required, it would be obtained from SITLA materials permits, federal BBC locations within the Peter's Point unit or from private sources.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.

Closed Loop Drilling System

- b. BBC intends to employ a closed loop drilling system in which drilling fluids and cuttings would be thoroughly processed such that the separated cuttings are relatively dry. The cuttings would be stored on location in either secured piles or in a 350 ft x 55 ft cuttings trench (indicated as reserve pit/cuttings trench on Figure 1 located outboard of the location along the west side of the pad).
- c. The cuttings trench would not be lined. Three sides of the trench would be fenced before drilling starts and the fourth side would be fenced at the time drilling is completed on the last well on the pad and shall remain until cuttings trench has been reclaimed.
- d. Upon completion of drilling, the cuttings would be tested and further processed as necessary to meet standards for burial on site or other BLM approved uses such as a media for road surfacing or growing media for reclamation.

Conventional or Semi-Closed Loop Drilling System

- e. In the event closed loop drilling is not employed, a conventional or semi-closed loop system would be used where a small amount of fluid is retained in the cuttings and the cuttings are placed in the reserve pit. The reserve pit would also store water to make up losses and store any excess drilling fluids. Reserve pits would be constructed with an impermeable liner so as to prevent releases. The pit liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner would be disposed of in the pit and a minimum of 2 ft of freeboard would be maintained in the pit at all times. Reserve pits would be constructed and maintained according to BLM or UDOGM requirements as appropriate.
- f. Three sides of the reserve pit would be fenced before drilling starts and the fourth side would be fenced at the time drilling is completed on the last well on the pad and shall remain until the pit is dry.
- g. Any hydrocarbons floating on the surface of the reserve pit would be removed as soon as possible after drilling and completion operations are finished. In some cases, the reserve pit may be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

Completion Pit

- h. Where closed loop drilling is employed, the cuttings trench disturbed area would typically also be used to store water for completion activities. The completion pit would be constructed with an impermeable liner to prevent releases and would be fenced and constructed and maintained according to BLM or UDOGM requirements.

Other

- i. Produced fluids from the wells other than water would be decanted into steel test tanks until such time as construction of production facilities is completed. Produced water may be used in further drilling and completion activities, disposed of in one of two permitted SWD wells, evaporated in the pit or would be hauled to a state approved disposal facility.
- j. After initial clean-up and based on volumes, BBC would install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater would be confined to tanks within the CTB for a period not to exceed ninety (90) days. Thereafter, produced water would be used in further drilling and completion activities or hauled to a State approved disposal facility.
- k. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.

- l. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.
 - m. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
 - n. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Carbon, Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.
 - o. Sanitary waste equipment and trash bins would be removed from the WTP Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.
 - p. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the West Tavaputs Project area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is possible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.
 - q. Flare lines would be directed so as to avoid damage to surrounding vegetation, adjacent rock faces, or other resources, and as required by regulations. Flare lines would be in place on all well locations. In the event it becomes necessary to flare a well, a deflector and/or directional orifice would also be used to safeguard both personnel and adjacent natural rock faces.
8. Ancillary Facilities:
 - a. Garbage containers and portable toilets would be located on the well pad.
 - b. BLM approved and permitted storage yards for tubulars and other equipment and temporary housing areas would be utilized
 - c. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. Active drilling locations could include up to five single wide mobile homes or fifth wheel campers/trailers.

9. Well Site Layout:

- a. Each well would be properly identified in accordance with 43 CFR 3162.6
- b. The pad has been staked at its maximum size of 484 ft x 255 ft with a 350 ft x 55 ft cuttings trench/reserve pit/completion pit outboard of the pad. The location layout and cross section diagrams are enclosed.
- c. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.
- d. Proposed wellheads and christmas trees would be contained below location grade in pre-cast concrete trenches.
- e. The cuttings trench or reserve pit would be fenced on three sides during drilling and on the fourth side immediately after the removal of the drilling rig. In the event closed loop drilling is employed, the cuttings trench would be removed or stockpiled on one edge of the trench and the area would be used for a completion pit during completion operations.
- f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.
- g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
- h. Construction of the well pad would take from 1 to 3 weeks depending on the features at the particular site.
- i. Dust suppression may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

Interim Reclamation (see Figure 4)

- a. Portions of the disturbed area within a construction ROW or portions of well pads not needed for production would be reclaimed according to specifications of the BLM as appropriate.
- b. Prior to interim reclamation activities, all solid wastes and refuse would be removed and placed at approved landfills. The portions of the well pad or access and pipeline corridor not needed for production would be re-contoured to promote proper drainage, salvaged topsoil would be replaced, and side slopes would be ripped and disked on the contour. Following site preparation, reseeding would be completed during either the spring or fall planting season, when weather conditions are most favorable. Seed mixtures for reclaimed areas would be site-specific and would require approval by the BLM. BBC would apply and meet BLM's Green River District Reclamation Standards, where practicable.
- c. The operator would control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

- d. Following interim reclamation, access roads (including roads co-located with pipeline) would be reduced to approximately 30 feet of disturbance. Roads leading to well sites that would not have surface production equipment would be designed and reclaimed in a way that minimizes impacts to the visual character of the host lands.
- e. Weather permitting, earthwork for interim reclamation would be completed within 6 months of completion of the final well on the pad or plugging and would continue until satisfactory revegetation cover is established. Inter-seeding (i.e. seeding into existing vegetation), secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provisions would be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures would occur on areas where initial reclamation efforts are unsuccessful, as determined by the BLM or the appropriate surface management agency.

Dry Hole/Final Reclamation

- f. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc. would be expediently reclaimed and reseeded in accordance with the reclamation plan and any pertinent site-specific COAs.
- g. When a well is to be plugged and abandoned, BBC would submit a Notice of Intent to Abandon (NOA) to the BLM or UDOGM as appropriate. The BLM or UDOGM would then attach the appropriate surface rehabilitation COAs for the well pad, and as appropriate, for the associated access road, pipeline, and ancillary facilities. During plugging and abandonment, all structures and equipment would be removed from the well pad. Backfilling, leveling, and re-contouring would then be performed according to the BLM or UDOGM order.
- h. Any mulch used by BBC would be weed-free and free from mold, fungi, or noxious weeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting or rock.
- i. BBC would reshape disturbed channel beds to their approximate original configuration.
- j. Reclamation of abandoned roads may include re-shaping, re-contouring, re-surfacing with topsoil, installation of water bars, and seeding on the contours. Road beds, well pads, and other compacted areas would be ripped to a depth of approximately 1 foot on 1.5 foot centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation would be spread over the disturbance area for nutrient recycling, where practical. Additional erosion control measures (e.g. fiber matting) and road barriers to discourage travel may be constructed if appropriate. Graveled roads, well pads, and other sites would be stripped of usable gravel prior to ripping as deemed necessary. Culverts, cattleguards, and signs would be removed as roads are abandoned.

11. Surface and Mineral Ownership:

- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- a. Montgomery Archaeological Consultants conducted cultural resource inventories for this location under MOAC 04-215 dated September 3, 2004 and MOAC 09-189 dated November 29, 2009.
- b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.

- c. Project personnel and contractors would be educated on and subject to the following requirements:
- No dogs within the WTP Project Area;
 - No firearms within the WTP Project Area;
 - No littering within the WTP Project Area;
 - Smoking within the WTP Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders;
 - Campfires or uncontained fires of any kind would be prohibited within the WTP Project Area;
 - Portable generators used in the WTP Project Area would have spark arrestors.
- d. All proposed surface disturbances are within the Peter's Point unit on leases UTU-0681 and UTU-04049. Total existing disturbance is 3.191 acres. Total new disturbances for this proposal are:

Approximate NEW Acreage Disturbances			
	Pad	Pipeline Re-Route	Total
Short-Term	3.261	0.69	3.951
Long-Term	0.745	0.03	0.775

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 14th day of January 2011

Name: Tracey Fallang

Position Title: Regulatory Manager

Address: 1099 18th Street, Suite 2300, Denver, CO 80202

Telephone: 303-312-8134

Field Representative Brandon Murdock

Address: 1820 W. Hwy 40, Roosevelt, UT 84066

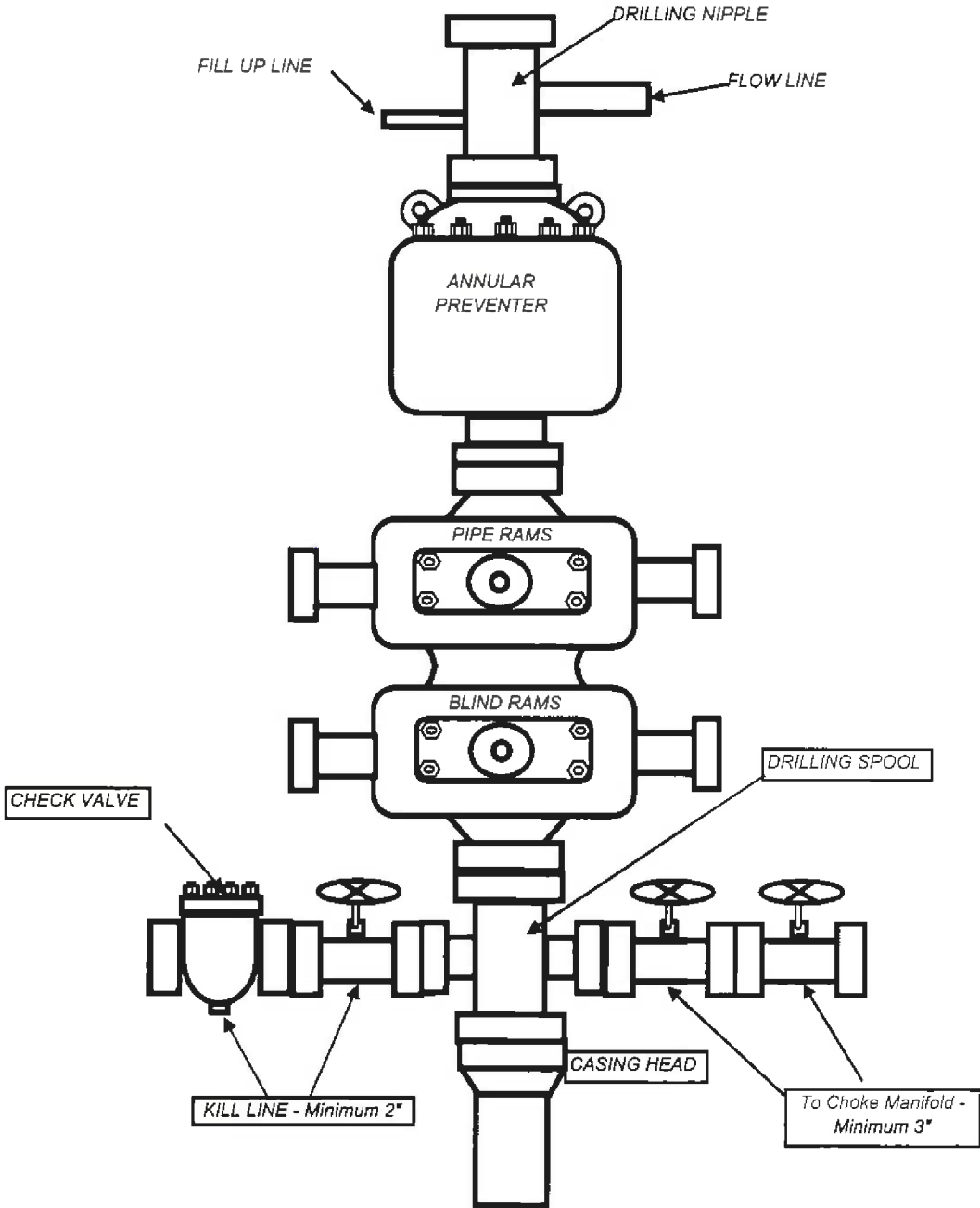
Telephone: 435-724-5252

E-mail: bmurdock@billbarrettcorp.com


Tracey Fallang, Regulatory Manager

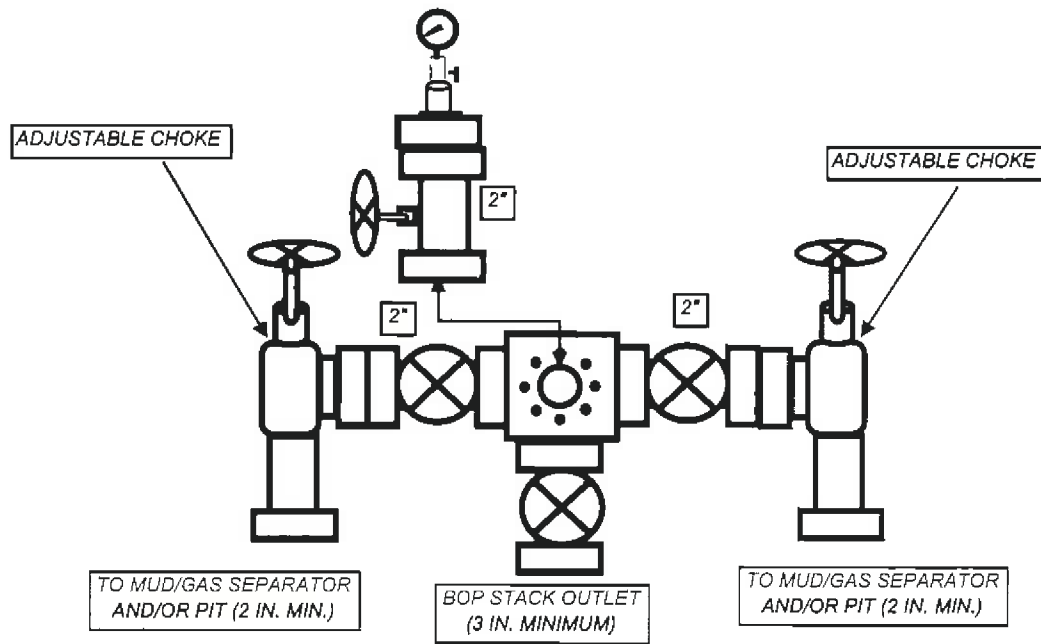
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD





January 11, 2011

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal #1-36D-12-16
SHL: 2452' FSL & 1053' FEL NESE 36-T12S-R16E
BHL: 636' FNL & 638' FEL NENE 36-T12S-R16E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8513.

Sincerely,

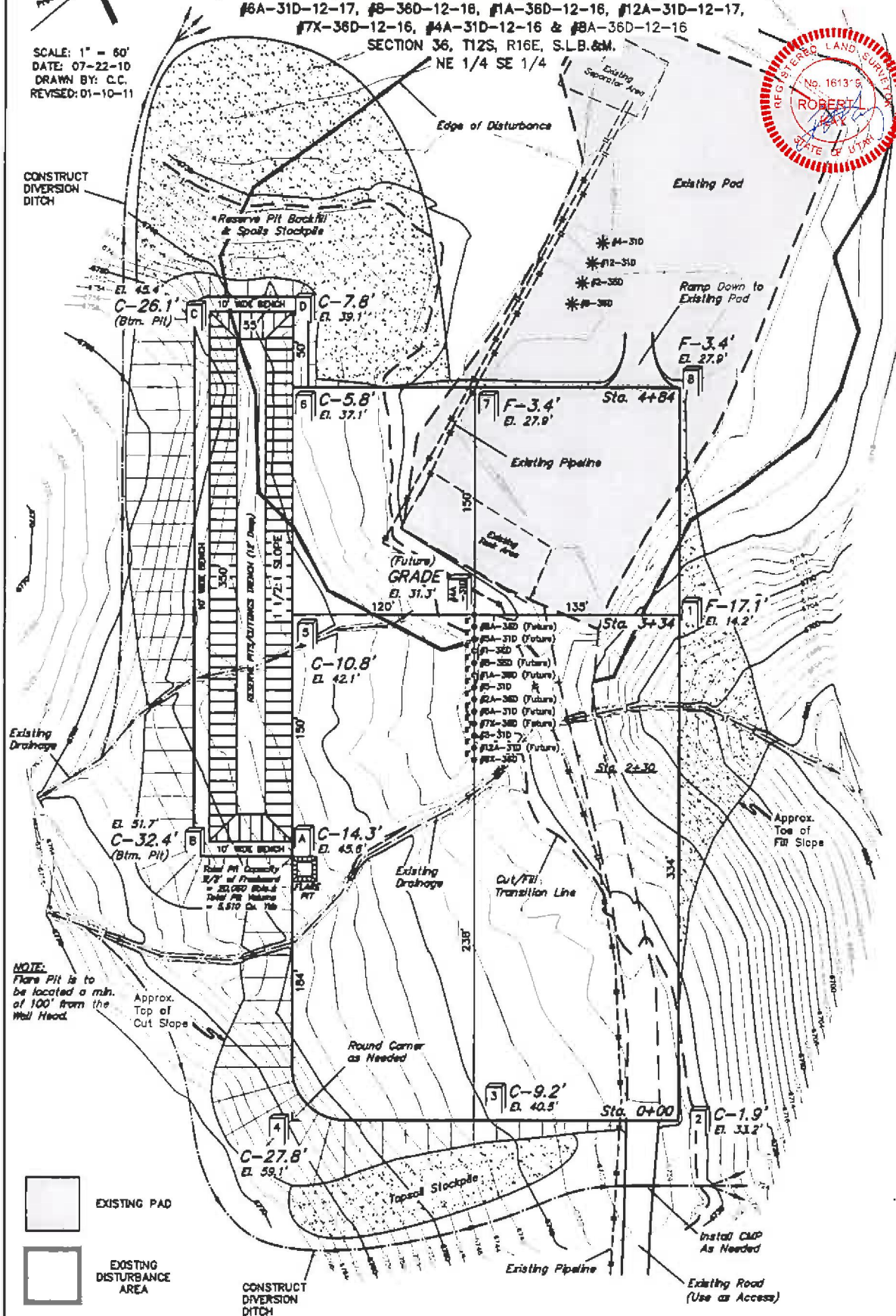
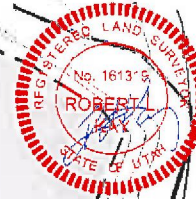
Vicki Wambolt
Vicki L. Wambolt
Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

'APIWellNo:43007501180000'

FIGURE #1

SCALE: 1" = 60'
DATE: 07-22-10
DRAWN BY: C.C.
REVISED: 01-10-11



Elev. Ungraded Ground At #44-310 Loc. Stake = 6731.3'
FINISHED GRADE ELEV. AT #44-310 LOC. STAKE = 6731.3'

UINTAH ENGINEERING & LAND SURVEYING
25 So. 200 East • Vernal, Utah 84078 • (435) 782-1017

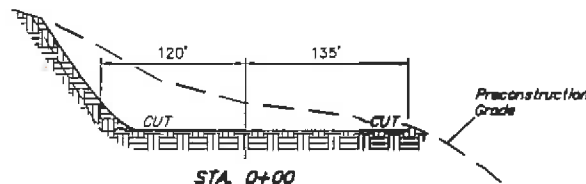
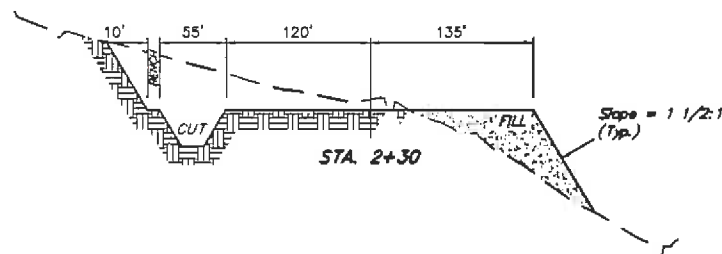
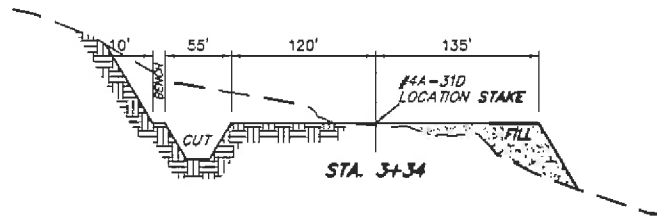
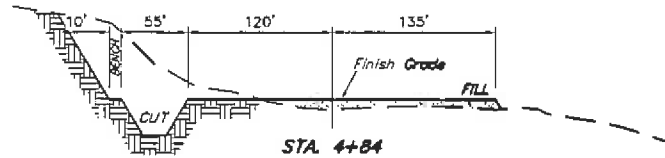
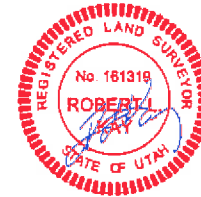
1" = 40'
 X-Section
 Scale
 1" = 100'
 DATE: 07-22-10
 DRAWN BY: C.C.
 REVISED: 01-10-11

BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

PETERS POINT UNIT FEDERAL #9X-36D-12-16, #6-31D-12-17,
 #5-31D-12-17, #1-36D-12-16, FUTURE: #5A-31D-12-17, #2A-36D-12-16,
 #8A-31D-12-17, #8-36D-12-16, #1A-36D-12-16, #12A-31D-12-17,
 #7X-36D-12-16, #4A-31D-12-16 & #8A-36D-12-16
 SECTION 36, T12S, R16E, S.L.B.&M.
 NE 1/4 SE 1/4

FIGURE #2



* NOTE:
 FILL QUANTITY INCLUDES
 3% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 3,100 Cu. Yds.
 (New Construction Only)
 Remaining Location = 43,040 Cu. Yds.
TOTAL CUT = 48,140 CU.YDS.
FILL = 14,720 CU.YDS.

EXCESS MATERIAL = 33,420 Cu. Yds.
 Topsoil & Pit Backfill = 3,850 Cu. Yds.
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 27,560 Cu. Yds.
 (After Interim Rehabilitation)

UTAH ENGINEERING & LAND SURVEYING
 225 So. 2000 Blvd. • P.O. Box 84776 • (435) 788-1077

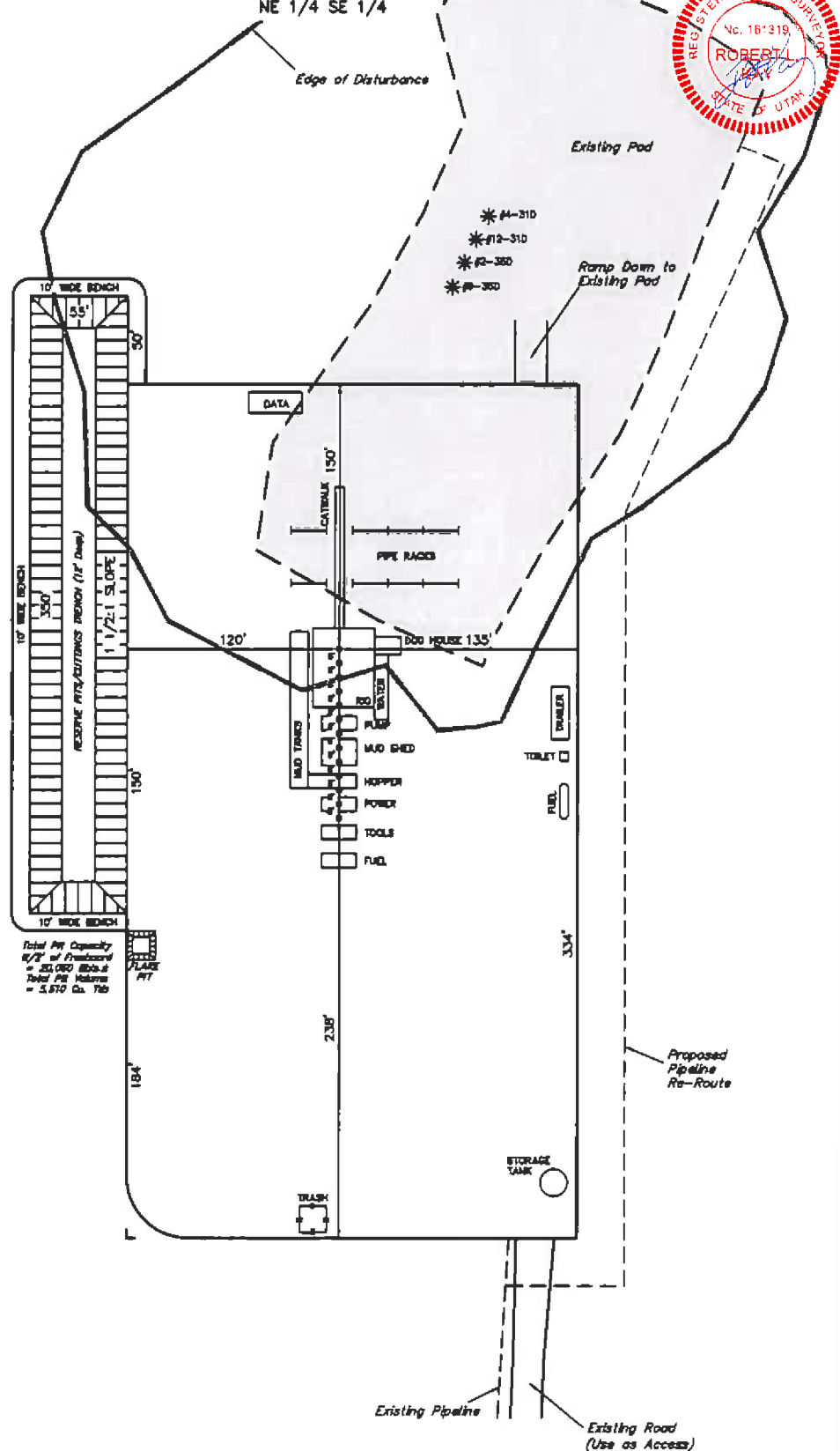
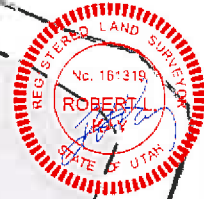
BILL BARRETT CORPORATION

TYPICAL RIG LAYOUT FOR

PETERS POINT UNIT FEDERAL #BX-36D-12-16, #S-31D-12-17,
#S-31D-12-17, #1-36D-12-16, FUTURE: #5A-31D-12-17, #2A-36D-12-16,
#6A-31D-12-17, #8-36D-12-16, #1A-36D-12-16, #12A-31D-12-17,
#7X-36D-12-16, #4A-31D-12-16 & #8A-36D-12-16
SECTION 36, T12S, R16E, S.L.B. & M.
NE 1/4 SE 1/4

FIGURE #3

SCALE: 1" = 50'
DATE: 07-22-10
DRAWN BY: C.C.



Total Pit Capacity
87/2' of Flareway
= 50,000 Bbls. &
Total Pit Volume
= 5,870 Cu. Yds

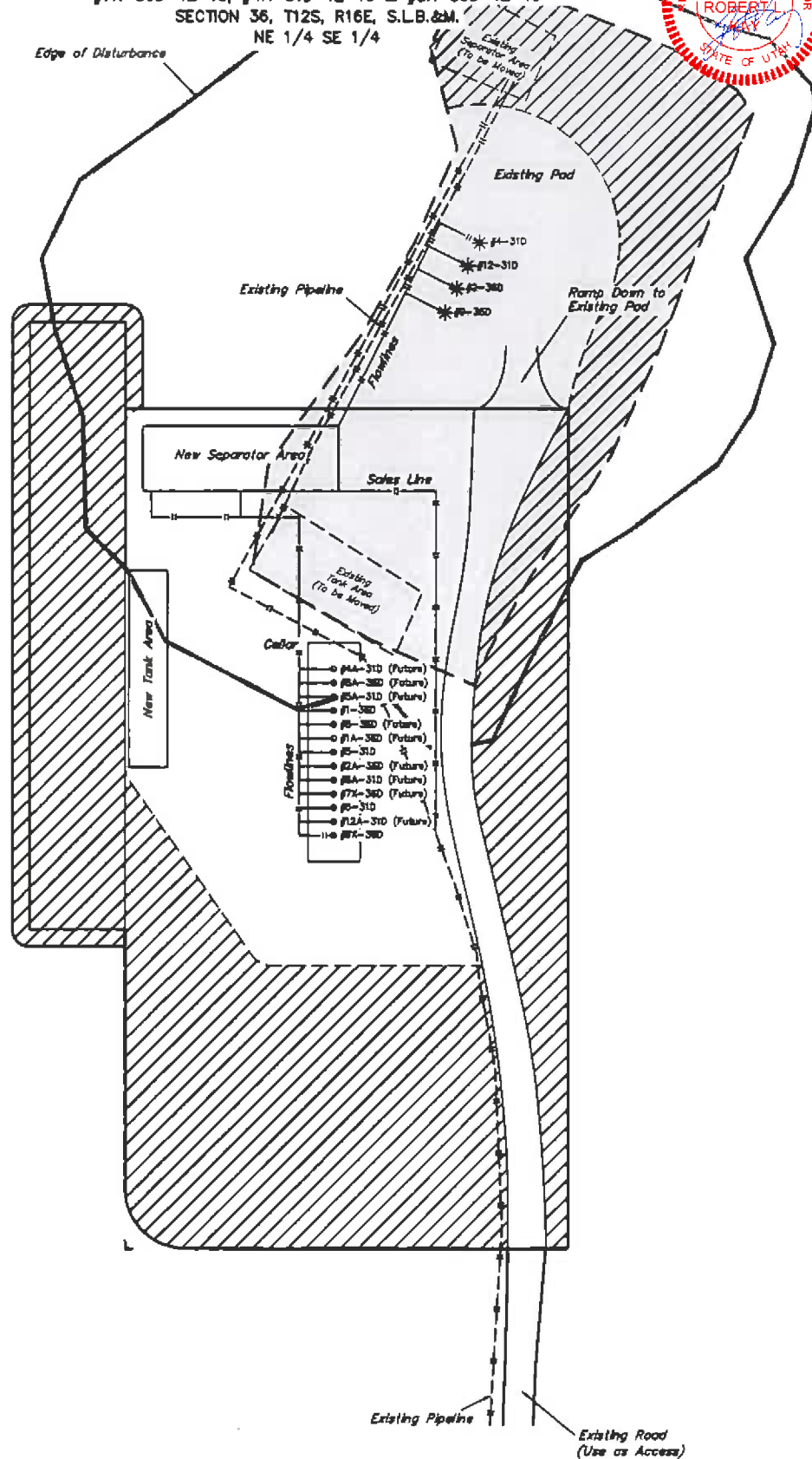
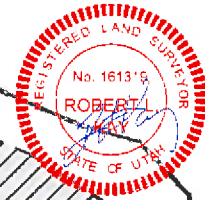
NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

BILL BARRETT CORPORATION
INTERIM RECLAMATION DIAGRAM FOR

FIGURE #4

PETERS POINT UNIT FEDERAL #9X-36D-12-16, #8-31D-12-17,
 #5-31D-12-17, #1-36D-12-16, FUTURE: #5A-31D-12-17, #2A-36D-12-16,
 #6A-31D-12-17, #8-36D-12-16, #1A-36D-12-16, #12A-31D-12-17,
 #7X-36D-12-16, #4A-31D-12-16 & #8A-36D-12-16
 SECTION 36, T12S, R16E, S.L.B. & M.
 NE 1/4 SE 1/4

SCALE: 1" = 80'
 DATE: 07-22-10
 DRAWN BY: C.C.
 REVISED: 01-10-11



RE-HABITED AREA

UINTAH ENGINEERING & LAND SURVEYING
 68 So. 2ND East • Tropic, Utah 84779 • (435) 789-8071

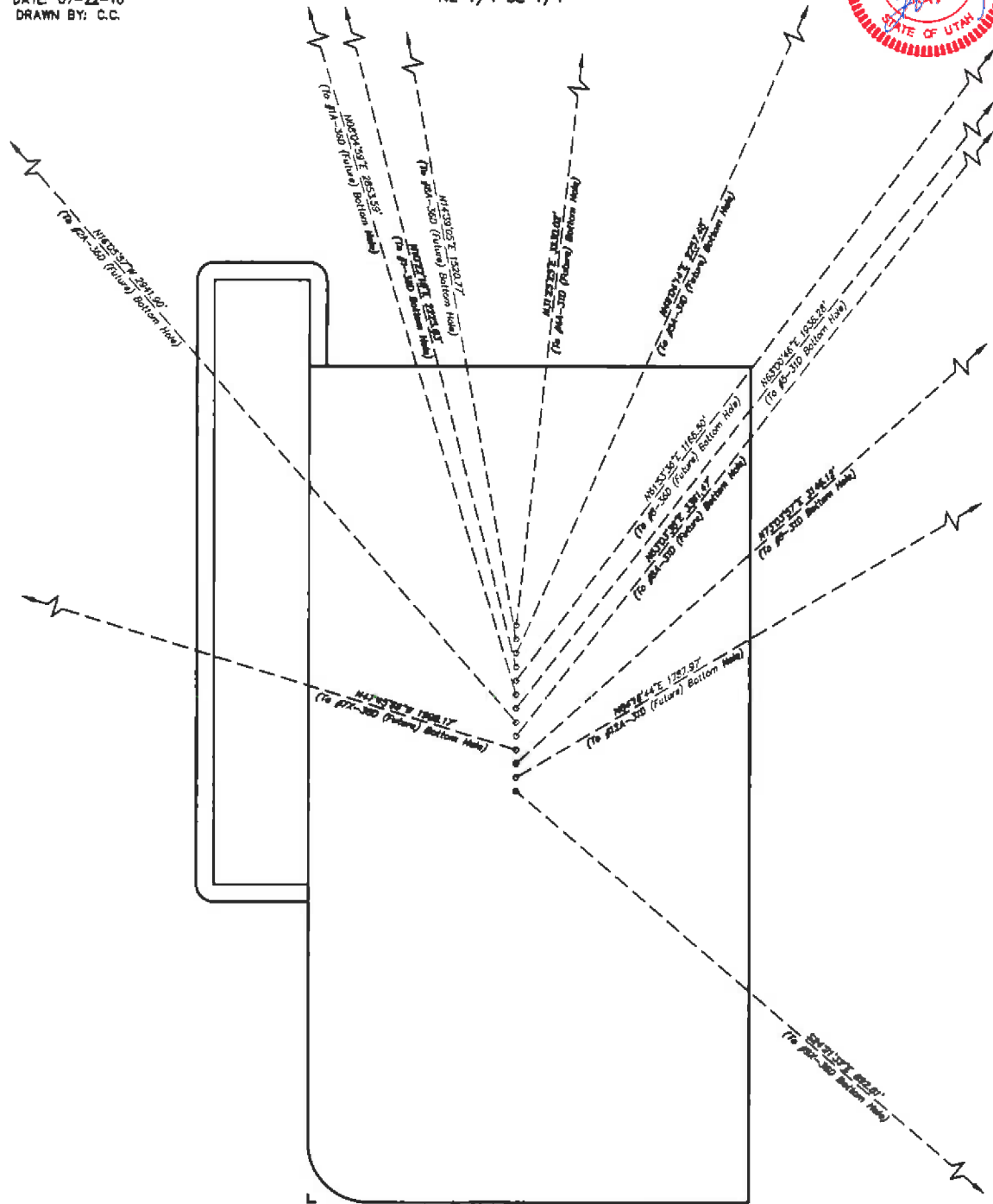
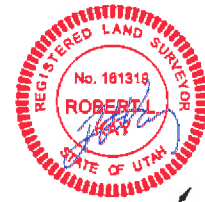
'APIWellNo:43007501180000'

BILL BARRETT CORPORATION
INTERFERENCE DIAGRAM FOR

FIGURE #5

PETERS POINT UNIT FEDERAL #9X-36D-12-16, #8-31D-12-17,
 #5-31D-12-17, #1-36D-12-16, FUTURE: #5A-31D-12-17, #2A-36D-12-16,
 #8A-31D-12-17, #3-36D-12-16, #1A-36D-12-16, #12A-31D-12-17,
 #7X-36D-12-16, #4A-31D-12-16 & #8A-36D-12-16
 SECTION 36, T12S, R16E, S.L.B.&M.
 NE 1/4 SE 1/4

SCALE: 1" = 80'
 DATE: 07-22-10
 DRAWN BY: C.C.



'APIWellNo:43007501180000'

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 19, 2011

Memorandum

To: Associate Field Office Manager,
Price Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Peter's Point Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Peter's Point Unit, Carbon County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch-Mesa Verde)		
43-007-50109	P Point Fed 5-31D-12-17	Sec 36 T12S R16E 2430 FSL 1063 FEL BHL Sec 31 T12S R17E 1969 FNL 0668 FWL
43-007-50116	P Point Fed 6-31D-12-17	Sec 36 T12S R16E 2401 FSL 1077 FEL BHL Sec 31 T12S R17E 1959 FNL 1939 FWL
43-007-50117	P Point Fed 9X-36D-12-16	Sec 36 T12S R16E 2386 FSL 1084 FEL BHL Sec 36 T12S R16E 1573 FSL 0721 FEL
43-007-50118	P Point Fed 1-36D-12-16	Sec 36 T12S R16E 2452 FSL 1053 FEL BHL Sec 36 T12S R16E 0636 FNL 0638 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2011.01.19 15:30:22 -0700

'APIWellNo:43007501180000'

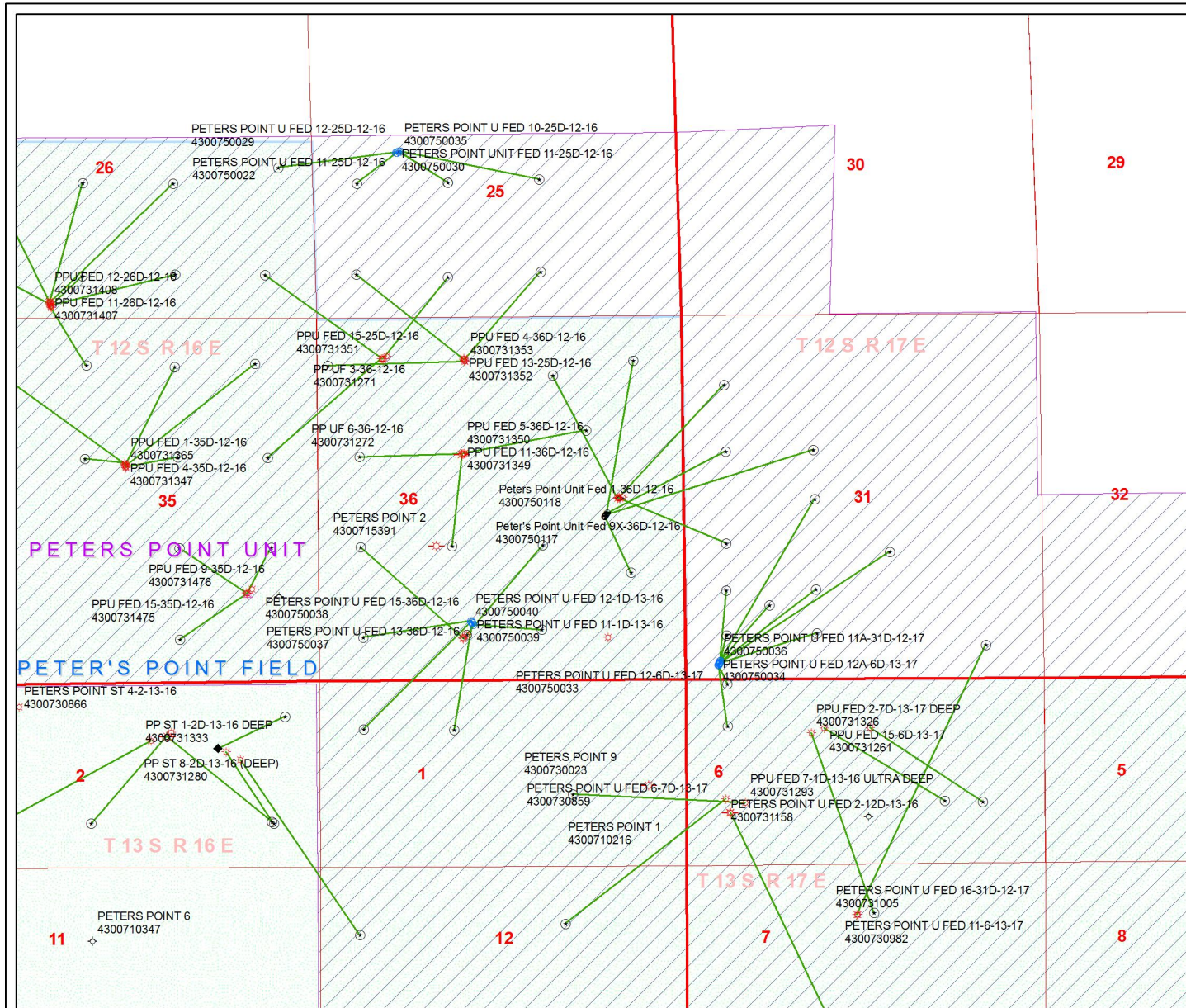
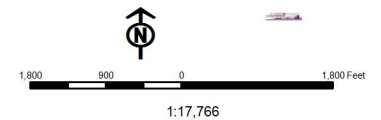
bcc: File - Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-19-11

API Number: 4300750118
Well Name: Peters Point Unit Fed 1-36D-12-16
Township 12.0 S Range 16.0 E Section 36
Meridian: SLBM
Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

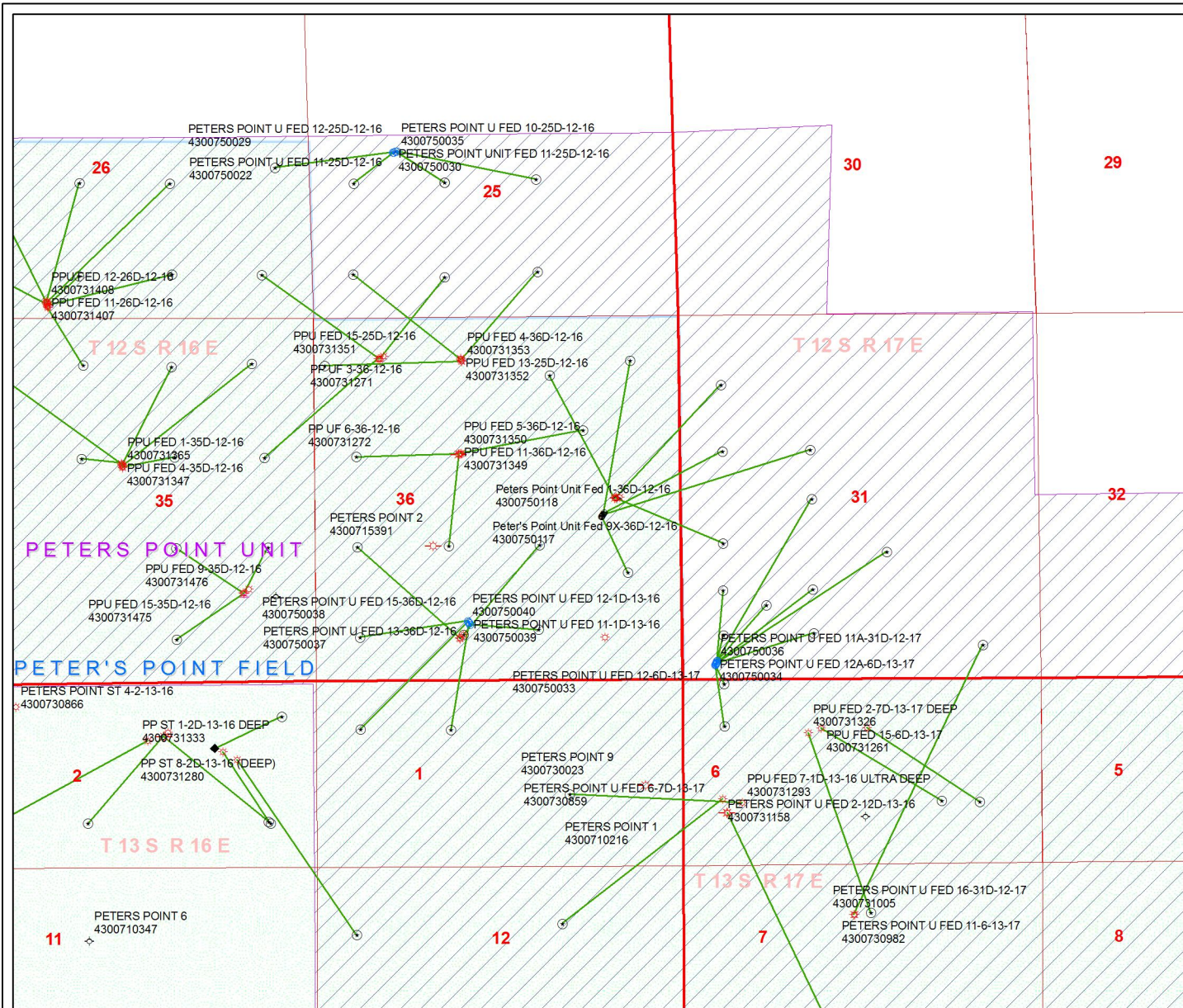
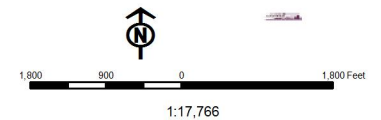
Units	Wells Query
STATUS	Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GWI - Gas Injection
NP PP OIL	GS - Gas Storage
NP SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	DPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
	SGW - Shut-in Gas Well
	SOIW - Shut-in Oil Well
	TA - Temp. Abandoned
	TW - Test Well
	WDW - Water Disposal
	WIW - Water Injection Well
	WSW - Water Supply Well
Fields	
Unknown	
ABANDONED	
ACTIVE	
COMBINED	
INACTIVE	
STORAGE	
TERMINATED	
Sections	
Township	



API Number: 4300750118
Well Name: Peters Point Unit Fed 1-36D-12-16
Township 12.0 S Range 16.0 E Section 36
Meridian: SLBM
Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query
STATUS	Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GWI - Gas Injection
NP PP OIL	GS - Gas Storage
NP SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
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PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
	SGW - Shut-in Gas Well
	SOW - Shut-in Oil Well
	TA - Temp. Abandoned
	TW - Test Well
	WDW - Water Disposal
	WIW - Water Injection Well
	WSW - Water Supply Well
Fields	
Unknown	
ABANDONED	
ACTIVE	
COMBINED	
INACTIVE	
STORAGE	
TERMINATED	
Sections	
Township	



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/18/2011

API NO. ASSIGNED: 43007501180000

WELL NAME: Peters Point Unit Fed 1-36D-12-16

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8134

CONTACT: Tracey Fallang

PROPOSED LOCATION: NESE 36 120S 160E

Permit Tech Review: ☒

SURFACE: 2452 FSL 1053 FEL

Engineering Review: ☐

BOTTOM: 0636 FNL 0638 FEL

Geology Review: ☒

COUNTY: CARBON

LATITUDE: 39.72977

LONGITUDE: -110.06638

UTM SURF EASTINGS: 580010.00

NORTHINGS: 4397973.00

FIELD NAME: PETERS POINT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU004049A

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** FEDERAL - WYB000040

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** Nine Mile Creek

☐ **RDCC Review:**

☐ **Fee Surface Agreement**

☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

☐ **R649-2-3.**

Unit: PETERS POINT

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

Board Cause No: Cause 157-03

Effective Date: 5/29/2001

Siting: 460' From Exterior Unit Boundary

☒ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Peters Point Unit Fed 1-36D-12-16

API Well Number: 43007501180000

Lease Number: UTU004049A

Surface Owner: FEDERAL

Approval Date: 1/25/2011

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 157-03. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU004049A
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP	7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	8. WELL NAME and NUMBER: PETERS POINT U FED 1-36D-12-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2452 FSL 1053 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S	9. API NUMBER: 43007501180000
PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: PETERS POINT
	COUNTY: CARBON
	STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

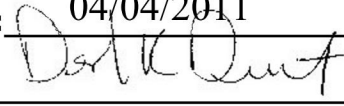
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/31/2011	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	
<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two or More Pools, BBC is submitting this sundry to request commingling approval for the Wasatch and Mesaverde formations. Gas composition is similar across all formations. The pressure profile across the formations is similar and BBC does not anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval. A letter and affidavit of notice is attached. As per Marvin Hendrickson with the Price BLM, federal authority of this action is not necessary.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 04/04/2011

By: 

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/15/2011	



AFFIDAVIT OF NOTICE

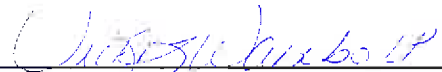
My name is Vicki L. Wambolt and I am a Landman with Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 9X-36D-12-16, 6-31D-12-17, 5-31D-12-17, 1-36D-12-16 wells drilled from the 9-36 pad located in the NESE of Section 36, Township 12 South, Range 16 East. In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas leases or drilling units overlying the pool.

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501

Date: February 24, 2011

Affiant



Vicki L. Wambolt

1099 18TH STREET
SUITE 2300
DENVER, CO 80202



February 24, 2011

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

Attention: Dustin Doucet

RE: Sundry Notices
Peters Point Unit
9-36 Pad NESE 36 T12S-R16E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 9X-36D-12-16, 6-31D-12-17, 5-31D-12-17 & 1-36D-12-16 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513 or vwambolt@billbarrettcorp.com.

BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202



February 24, 2011

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501

Certified Mail 7010 1670 0000 2078 8984

Attention: Marvin Hendricks

RE: Sundry Notices
Peters Point Unit
9-36 Pad NESE 36 T12S-R16E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 9X-36D-12-16, 6-31D-12-17, 5-31D-12-17 & 1-36D-12-16 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

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1099 18TH STREET
SUITE 2300
DENVER, CO 80202



February 24, 2011

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Certified Mail 7010 2780 0002 8737 7900

Attention: LaVonne Garrison

RE: Sundry Notices
Peters Point Unit
9-36 Pad NESE 36 T12S-R16E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 9X-36D-12-16, 6-31D-12-17, 5-31D-12-17 & 1-36D-12-16 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513 or vwambolt@billbarrettcorp.com.

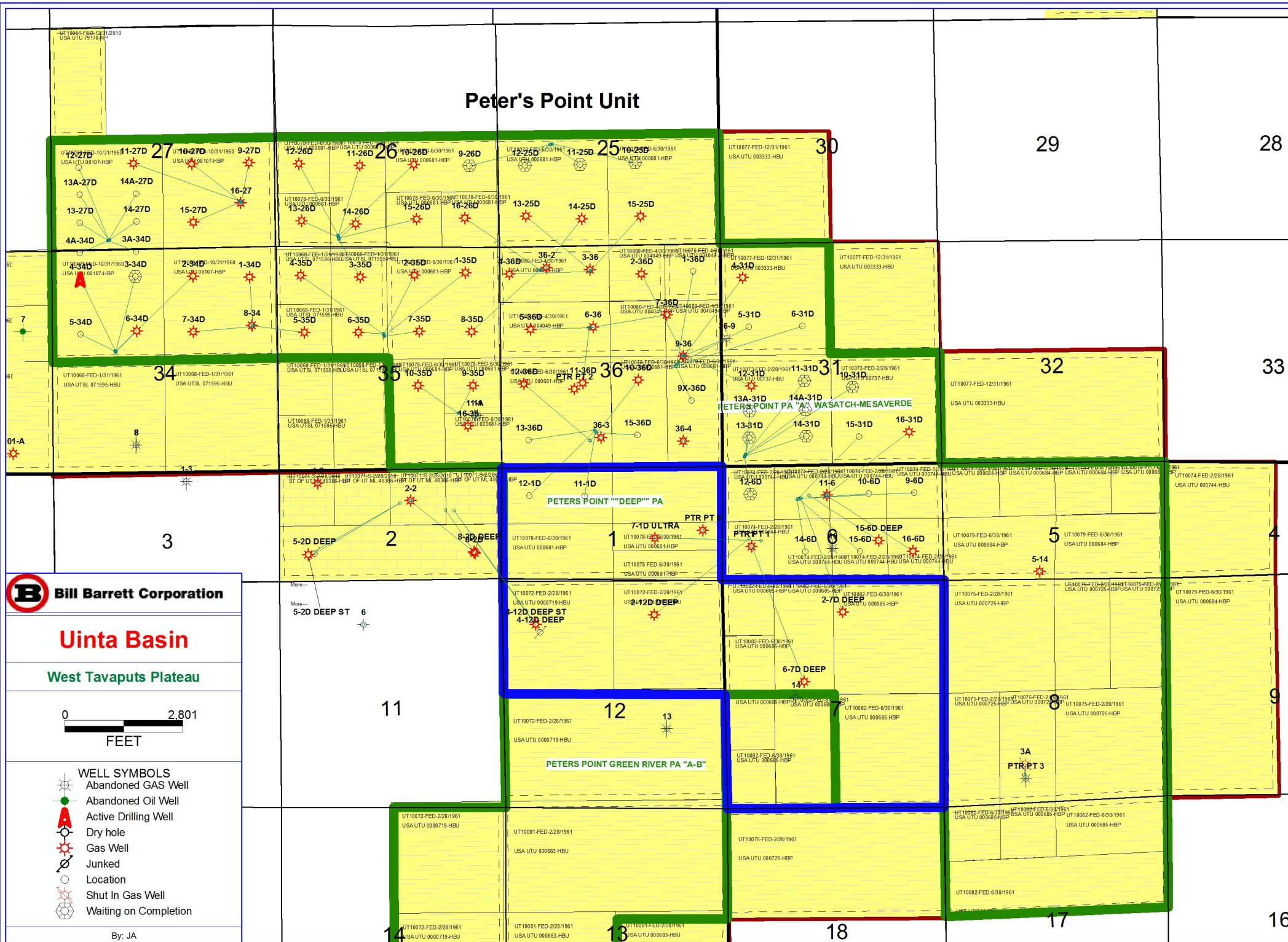
BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202

Peter's Point Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU04049A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BILL BARRETT CORPORATION Contact: TRACEY FALLANG E-Mail: tfallang@billbarrettcorp.com		7. If Unit or CA Agreement, Name and No. UTU63014D
3a. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202		8. Lease Name and Well No. PETERS POINT UNIT FEDERAL 1-36D-12 16
3b. Phone No. (include area code) Ph: 303.312.8134 Fx: 303.291.0420		9. API Well No. 43-007-50118-00-X1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 2452FSL 1053FEL At proposed prod. zone NENE 636FNL 638FEL		10. Field and Pool, or Exploratory PETERS POINT
14. Distance in miles and direction from nearest town or post office* 53 MILES FROM MYTON, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 36 T12S R16E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 636' LEASE, 3300' UNIT	16. No. of Acres in Lease 40.00	12. County or Parish CARBON
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1205'	19. Proposed Depth 8000 MD 7200 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6732 GL	22. Approximate date work will start 07/01/2011	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file WYB000040
		23. Estimated duration 40 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) TRACEY FALLANG Ph: 303.312.8134	Date 01/14/2011
Title REGULATORY MANAGER		
Approved by (Signature) <i>Patricia A. Clabaugh</i>	Name (Printed/Typed) Patricia A. Clabaugh	Date 6/8/2011
Title FIELD MANAGER	Office PRICE FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #100595 verified by the BLM Well Information System
For BILL BARRETT CORPORATION, sent to the Price
Committed to AFMSS for processing by ANITA JONES on 02/01/2011 (11AIJ0252AE)

RECEIVED

JUN 23 2011

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF
APPROVAL

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PRICE FIELD OFFICE



125 SOUTH 600 WEST PRICE, UT 84501 (435) 636-3600

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Bill Barrett Corporation
Well No: Peters Point Unit Federal 1-36D-12-16
API No: 43-007-50118

Surface Location: NESE-Sec 36-T12S-R16E
Lease No: UTU-04049A
Agreement: UTU-63014D

OFFICE NUMBER: (435) 636-3600

OFFICE FAX NUMBER: (435) 636-3657

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Petroleum Eng. Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Petroleum Eng. Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

RECEIVED

JUN 23 2011

UDOGM

DIV. OF OIL, GAS & MINING

**DRILLING PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DRILLING & PRODUCTION COAs

- While drilling the surface hole with air, a float valve shall be run above the bit, per Onshore Order #2 Part III.E Special Drilling Operations.
- When cementing the surface casing, if cement returns are not seen at the surface, additional mitigation measures shall be undertaken to ensure the groundwater and all usable waters are properly protected per Onshore Order #2 Part III.B.1(c) Casing and Cementing Requirements. A cement bond log (CBL) shall be run on the surface casing after the remediation work is done, and a digital copy sent to the Price Field Office petroleum engineer within one day following logging operations. Cement jobs reaching surface, then fall back, shall be topped off.
- When cementing the production casing, the cement job shall contain sufficient volume to attempt full coverage behind pipe to protect all usable waters, loss circulation zones and other minerals which may be encountered while drilling to total depth, and also provide a 200' foot overlap above the surface casing shoe. A cement bond log (CBL) shall be run to determine the top of cement behind the production casing, and a field copy sent to the Price Field Office.
- A complete set of angular deviation and directional surveys for this directional well will be submitted to the Price Field Office petroleum engineer within 30 days of completing the well.
- A copy of the approved Application for Permit to Drill (APD) for this well shall be on location at all times once drilling operations have commenced.

VARIANCES GRANTED

- BBC's request for variance to not use de-duster equipment (Onshore Order #2 Part III.E Special Drilling Operations) is granted, unless the air/mist system is not used.
- BBC's request for variance to use an electronic flow meter for gas measurement (Onshore Order #5 Measurement of Gas) is granted as long as it meets or exceeds the requirements of Utah NTL 2007-1 regarding the use of Electronic Flow Computers.
- BBC's request for variance from Onshore Order #5 Part III.C.3 Gas Measurement by Orifice Meter to use a flow conditioner on this well instead of straightening vanes is approved with the following conditions:
 1. Flow conditioners must be installed in accordance with the manufacturer's specifications.
 2. The make, model, and location of flow conditioner must be clearly identified and available to BLM on-site at all times.
 3. This is a provisional approval that is subject to change pending final review and analysis by BLM. If BLM determines that this flow conditioner cannot meet or exceed the minimum standards required by Onshore Order #5, you will be required to retrofit the installation to comply with BLM requirements, or replace the installation with one that complies with AGA Report Number 3, 1985. The time frame for compliance will be specified by the Price Field Office.

STANDARD OPERATING REQUIREMENTS

- The requirements included in Onshore Order #2 Drilling Operations shall be followed.
- The Price Field Office petroleum engineer will be notified 24 hours verbally prior to spudding the well.
- Notify the Price Field Office petroleum engineering technician at least 24 hours in advance of casing cementing operations, BOPE tests and casing pressure or mud weight equivalency tests.
- Should H₂S be encountered in concentrations greater than 100 ppm, the requirements of Onshore Order #6 Hydrogen Sulfide Operations shall be followed.
- Any deviation from the permitted APD's proposed drilling program shall have prior approval from the petroleum engineer. Changes may be requested verbally (to be followed by a written sundry sent to this office), or submitted by written sundry if time warrants.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed. The closing unit controls shall remain unobstructed and readily accessible at all times, and choke manifolds shall be located outside of the rig substructure.
- BOP testing shall be conducted within 24 hours of drilling out from under the surface casing, and weekly thereafter as specified in Onshore Order #2.
- All BOPE components shall be inspected daily, and the inspections recorded in the daily drilling report. Components shall be operated and tested, as required by Onshore Order #2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder, and not by the rig pumps. Test results shall be reported in the driller's log.
- All casing strings below the conductor pipe shall be pressure tested to .22 psi/foot or 1500 psi (whichever is greater), but not to exceed 70% of the internal yield pressure.
- No aggressive/fresh hard-banded drill pipe shall be used in the casing design. The proposed use of non-API standard casing must be approved in advance by the petroleum engineer.
- During drilling operations, daily drilling reports shall be submitted by sundry on a weekly basis to the Price Field Office. Within 30 days of finishing drilling and completion operations, a chronological daily operations history shall be submitted by sundry to this office.
- A copy of all logs run on this well shall be submitted digitally (in PDF or TIFF format) to the Price Field Office.
- The venting or flaring of gas while initially testing the well shall be done in accordance with the requirements specified in Notice to Lessees #4A, and shall not exceed a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. Additional time needed to vent or flare gas during production operations requires prior approval from the Price Field Office.
- Should this well be successfully completed as a producing well, the Price Field Office must be notified within 5 business days following the date the well has first sales.

STANDARD OPERATING REQUIREMENTS (cont.)

- Proposed production operations that involve: 1) the commingling of production from wells located on-lease or off-lease, 2) off-lease measurement, or 3) off-lease storage shall have prior written approval from the Price Field Office.
- Operators shall meet the requirements listed in Onshore Order #4 Measurement of Oil and Onshore Order #5 Measurement of Gas. New oil and gas meters shall be calibrated prior to initial product sales. The operator (or its contractors) is responsible for providing the date and time of the initial meter calibration (and all future meter proving schedules) to the petroleum engineering technician. Copies of all meter calibration reports that are performed shall be submitted to the Price Field Office.
- In accordance with 43 CFR 3162.4-3, this well's production data shall be reported on the "Monthly Report of Operations" starting with the month in which operations commence and continue each month until the well is plugged and abandoned.
- The operator is responsible for submitting the information required in 43 CFR 3162.4-1 Well Records and Reports, including BLM Form 3160-4, Well Completion and Recompletion Report and Log which must be submitted to the Price Field Office within 30 days of completing the well.
- Onshore Order #7 authorizes the disposal of water produced from this well in the reserve pit for a period of 90 days after the date of initial production. A permanent disposal method must be submitted and approved by this office, and in operation prior to the end of this 90-day period.
- The requirements of Onshore Order #3 Site Security shall be implemented, and include (as applicable): 1) all lines entering and leaving hydrocarbon storage tanks shall be effectively sealed and seal records maintained, 2) no by-passes are allowed to be constructed around gas meters, 3) a site facility diagram shall be submitted to the Price Field Office within 60 days following construction of the facilities.
- Additional construction that is proposed, or the proposed alteration of existing facilities (including roads, gathering lines, batteries, etc.), which will result in the disturbance of new ground, requires prior approval of the Price Field Office natural resource specialist.
- This well and its associated facilities shall have identifying signs on location in accordance with 43 CFR 3162.6 requirements.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the Price Field Office natural resource specialist.
- The Price Field Office petroleum engineer shall be notified 24 hours in advance of the plugging of the well (unless the plugging is to take place immediately upon receipt of oral approval), so that a technician may have sufficient time to schedule and witness the plugging operations.
- If operations are to be suspended on a well for more than 30 days, prior approval of the Price Field Office shall be obtained, and notification also given before operations resume.

**SURFACE USE
CONDITIONS OF APPROVAL**

Project Name: BBC Peters Point 9-36 Pad

Operator: Bill Barrett Corporation

List of Wells:

Name	Number	Section	TWP/RNG
Peter's Point	9X-36D-12-16	36	12S / 16E
Peter's Point	6-31D-12-17		
Peter's Point	5-31D-12-17		
Peter's Point	1-36D-12-16		

I To be followed as Conditions of Approval:

The following attachments from the Record of Decision West Tavaputs Plateau Natural Gas Full Field Development Plan:

Attachment 2	Conditions of Approval and Stipulations
Attachment 3	Green River District Reclamation Guidelines
Attachment 4	Programmatic Agreement
Attachment 5	Special Protection Measures for Wildlife
Attachment 6	Agency Wildlife Mitigation Plan
Attachment 7	Long-Term Monitoring Plan for Water Resources
Attachment 8	Mitigation Compliance and Monitoring Plan

II Site Specific Conditions of Approval

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact Don Stephens with the Price BLM Field Office @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The cuttings trench shall be lined.
3. The cuttings shall not be removed from the location without prior approval of the Authorized Officer.
4. The operator shall on an annual basis report to the BLM the acre feet of water used for the project with a total for each type of source. This report shall contain the information found under monitoring on page 53 of attachment 9 (Biological Opinion) of the WTP ROD and shall be reported to BLM by September 15, of each year.

5. A Paleontologist permitted by BLM will monitor construction activity during surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan. Contact the Price Field Office paleontological lead (Michael Leschin @ 435-636-3619) prior to start of surface disturbing activities.
6. When water is pumped directly from Nine Mile Creek or perennial drainages, the following measures shall be applied to reduce or eliminate direct impacts to habitat for the Colorado River fish species. Where directed by the BLM, the operator will construct erosion control devices (e.g., riprap, bales, and heavy vegetation) at culvert outlets. All construction activities shall be performed to retain natural water flows.
7. Contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

III Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO).

B. Construction

1. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material.
2. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
3. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

C. Operations/Maintenance

1. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

D. Dry Hole/Reclamation

1. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice.
2. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
3. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
4. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.

E. Producing Well

1. An interim reclamation plan shall be submitted to BLM within 90 days of APD approval.
2. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
3. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.

F. Roads and Pipelines

1. Roads constructed on BLM lands shall be constructed to allow for drainage and erosion control. The operator is responsible for maintenance of all roads authorized through the lease or right-of-way. Construction and maintenance shall comply with Class III Road Standards with a 16-ft wide graveled travel surface as described in BLM Manual Section 9113, and the BLM Gold Book standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, and headcut restoration/prevention.
2. The operator may be required to provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction.
3. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU004049A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 1-36D-12-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2452 FSL 1053 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501180000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/7/2011	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 BBC is submitting this sundry to request permission to change the surface hole location of this well from 2452'FSL/1053'FEL to 2394'FSL/1080'FEL. With the change in the SHL, the proposed depth of the well has also changed from 8000'MD to 7888'MD. The change in SHL/Md will not change the pad size/disturbance totals. The wellheads are being rearranged within the previously permitted pad size as BBC has decided to not use vaults/cellars to store the wellheads and instead place them above ground. Attached is the revised plat package, drilling plan and directional survey reflecting the changes. The BHL will not change with this revision. Please contact Brady Riley at 303-315-8115 with questions.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11/03/2011

By:

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 10/31/2011	

T12S, R16E, S.L.B.&M.

1961 Brass Cap
1.0' High, Pile of
Stones

R
16
E

BILL BARRETT CORPORATION

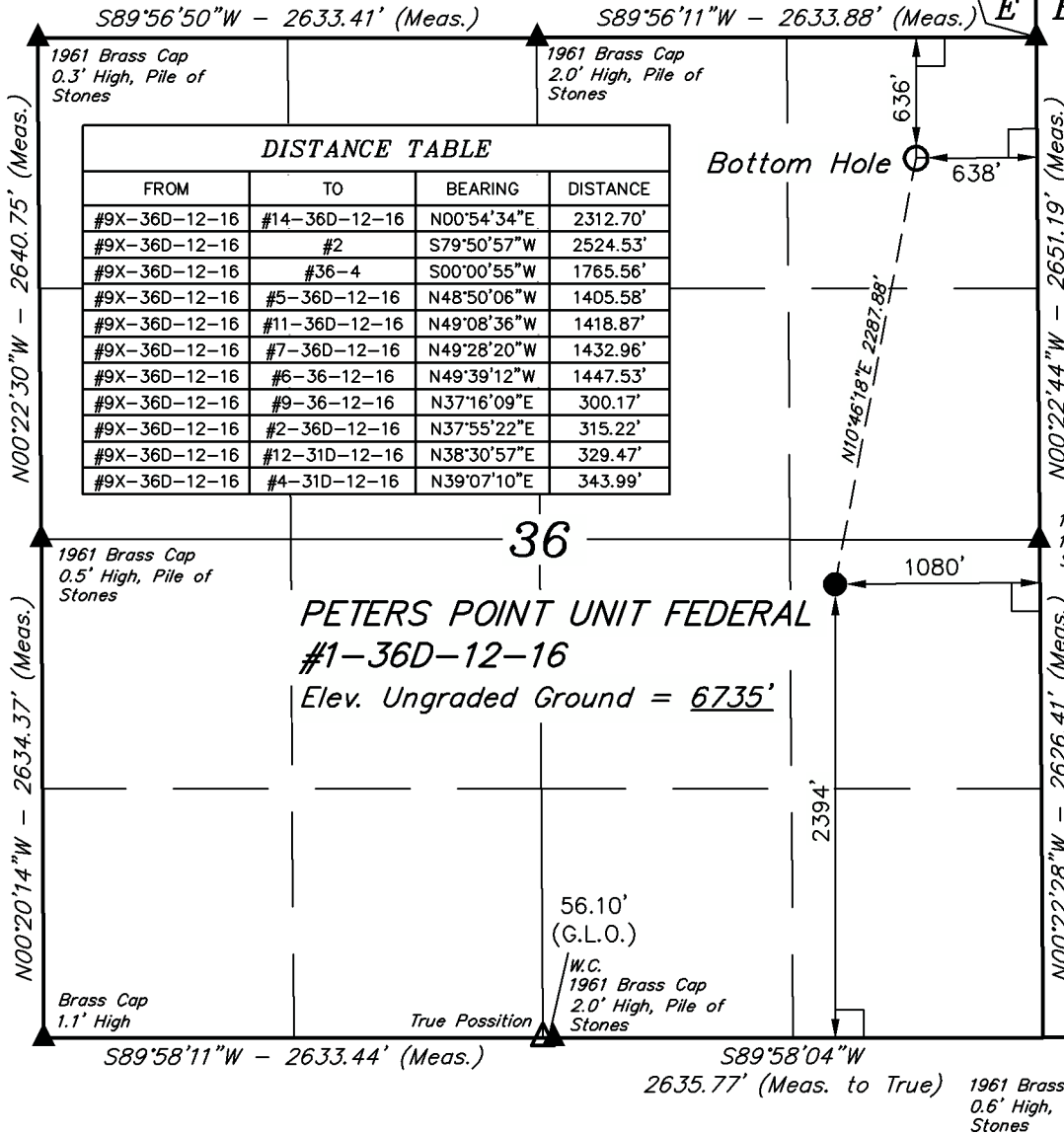
Well location, PETERS POINT UNIT FEDERAL
#1-36D-12-16, located as shown in the NE 1/4
SE 1/4 of Section 36, T12S, R16E, S.L.B.&M.,
Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4
OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE
TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5
MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE
UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL
SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
NO. 161319
ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
08-16-11

REVISED: 08-09-11
REVISED: 01-04-11
REVISED: 12-30-10
REVISED: 07-22-10

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.
- = SECTION CORNERS RE-ESTABLISHED.
(Not Set on Ground.)

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 39°44'08.77" (39.735769)	LATITUDE = 39°43'46.57" (39.729603)
LONGITUDE = 110°03'56.51" (110.065697)	LONGITUDE = 110°04'02.02" (110.067228)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 39°44'08.90" (39.735806)	LATITUDE = 39°43'46.70" (39.729639)
LONGITUDE = 110°03'53.97" (110.064993)	LONGITUDE = 110°03'59.47" (110.066519)
STATE PLANE NAD 27 N: 514053.59 E: 240353.36	STATE PLANE NAD 27 N: 511800.91 E: 2403140.41

SCALE 1" = 1000'	DATE SURVEYED: 09-30-09	DATE DRAWN: 10-02-09
PARTY D.R. B.H. C.C.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

FIGURE #1

PETERS POINT UNIT FEDERAL #1-36D-12-16, #8-36D-12-16,
#5-31D-12-17, #6-31D-12-17, #7X-36D-12-16, #9X-36D-12-16,
FUTURE: #4A-31D-12-17, #8A-36D-12-16, #5A-31D-12-17,
#1A-36D-12-16, #2A-36D-12-16, #6A-31D-12-17 & #12A-31D-12-17
SECTION 36, T12S, R16E, S.L.B.&M.

SCALE: 1" = 60'
DATE: 07-22-10
DRAWN BY: C.C.
REVISED: 01-10-11
REVISED: 08-09-11

CONSTRUCT
DIVERSION
DITCH

C-26.1'
(Btm. Pit)

C-7.8'
El. 39.1'

C-5.8'
El. 37.1'

C-10.8'
El. 42.1'

C-32.4'
(Btm. Pit)

C-14.3'
El. 45.6'

C-27.8'
El. 59.1'

F-3.4'
El. 27.9'

F-3.4'
El. 27.9'

F-17.1'
El. 14.2'

C-9.2'
El. 40.5'

C-1.9'
El. 33.2'

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

EXISTING PAD
EXISTING
DISTURBANCE
AREA

CONSTRUCT
DIVERSION
DITCH

Elev. Ungraded Ground At Future Well Loc. Stake = 6731.3'
FINISHED GRADE ELEV. AT Future Well LOC. STAKE = 6731.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

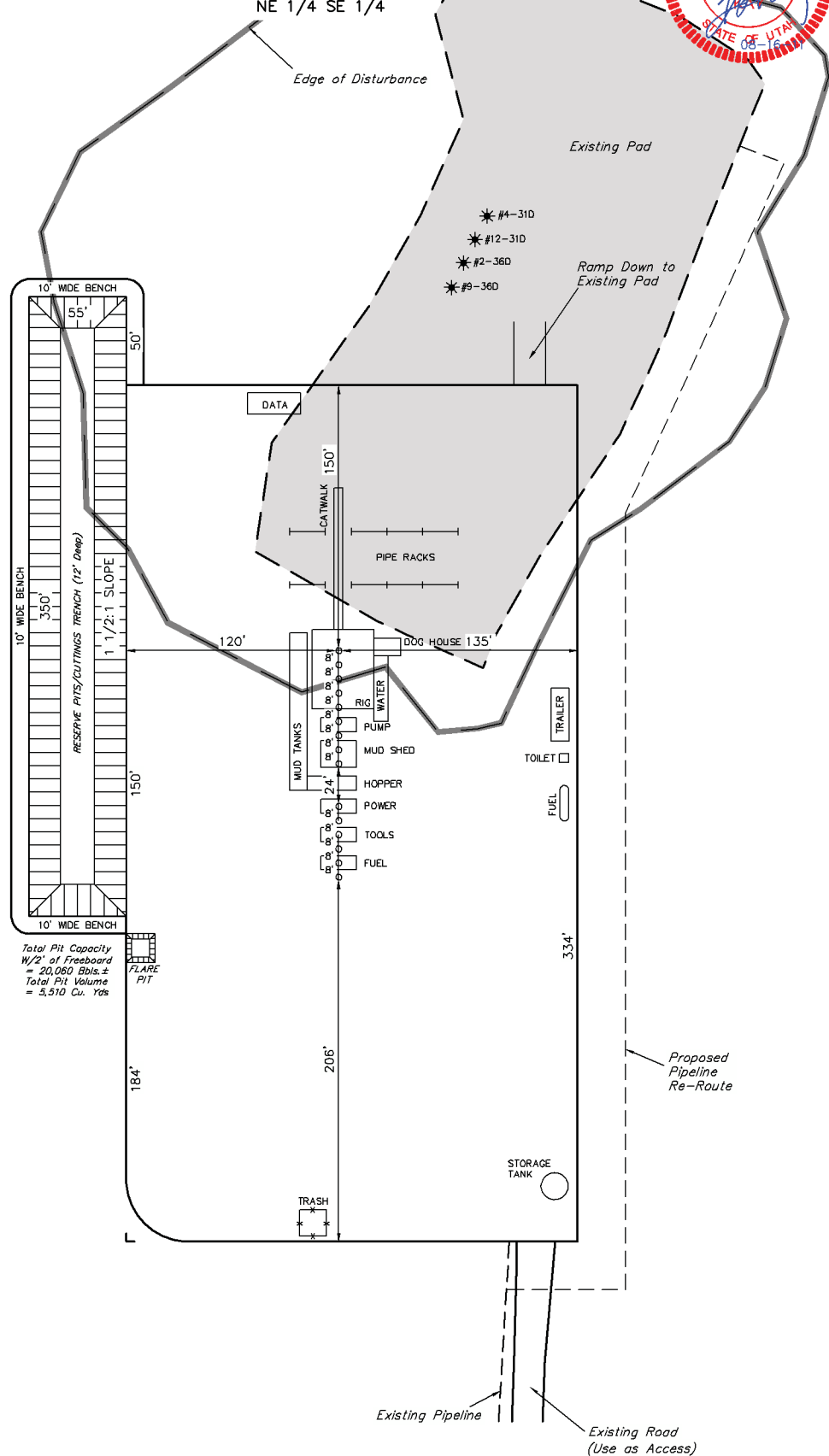
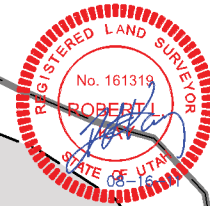
BILL BARRETT CORPORATION

TYPICAL RIG LAYOUT FOR

PETERS POINT UNIT FEDERAL #1-36D-12-16, #8-36D-12-16,
#5-31D-12-17, #6-31D-12-17, #7X-36D-12-16, #9X-36D-12-16,
FUTURE: #4A-31D-12-17, #8A-36D-12-16, #5A-31D-12-17,
#1A-36D-12-16, #2A-36D-12-16, #6A-31D-12-17 & #12A-31D-12-17
SECTION 36, T12S, R16E, S.L.B.&M.
NE 1/4 SE 1/4

FIGURE #3

SCALE: 1" = 60'
DATE: 07-22-10
DRAWN BY: C.C.
REVISED: 08-09-11



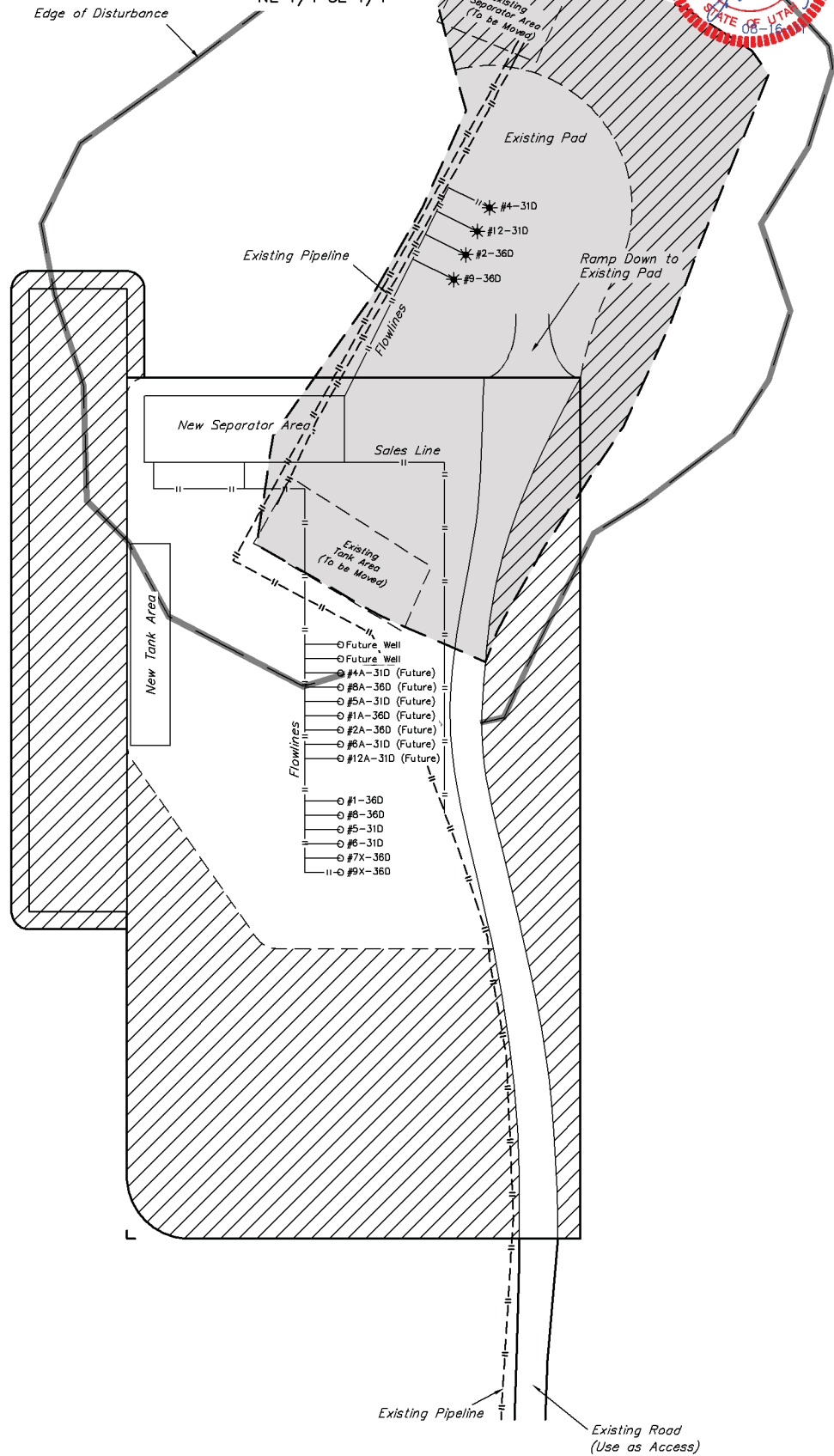
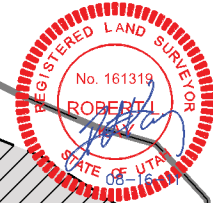
NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

BILL BARRETT CORPORATION
INTERIM RECLAMATION DIAGRAM FOR

FIGURE #4

PETERS POINT UNIT FEDERAL #1-36D-12-16, #8-36D-12-16,
 #5-31D-12-17, #6-31D-12-17, #7X-36D-12-16, #9X-36D-12-16,
 FUTURE: #4A-31D-12-17, #8A-36D-12-16, #5A-31D-12-17,
 #1A-36D-12-16, #2A-36D-12-16, #6A-31D-12-17 & #12A-31D-12-17
 SECTION 36, T12S, R16E, S.L.B.&M.
 NE 1/4 SE 1/4

SCALE: 1" = 60'
 DATE: 07-22-10
 DRAWN BY: C.C.
 REVISED: 01-10-11
 REVISED: 08-09-11



RE-HABBED AREA

BILL BARRETT CORP

CARBON COUNTY, UTAH (NAD 27) 2011

Peter's Point 9-36 Pad

PTPT 1-36D-12-16

PTPT 1-36D-12-16

Plan: PTPT 1-36D Plan 1 8/17/11

Standard Planning Report

18 August, 2011

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well PTPT 1-36D-12-16
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6753.0ft (Original Well Elev)
Project:	CARBON COUNTY, UTAH (NAD 27) 2011	MD Reference:	KB @ 6753.0ft (Original Well Elev)
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PTPT 1-36D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	PTPT 1-36D-12-16		
Design:	PTPT 1-36D Plan 1 8/17/11		

Project	CARBON COUNTY, UTAH (NAD 27) 2011		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site		Peter's Point 9-36 Pad			
Site Position:		Northing:	511,800.95 ft	Latitude:	39° 43' 46.700 N
From:	Lat/Long	Easting:	2,403,140.77 ft	Longitude:	110° 3' 59.470 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.92 °

Well	PTPT 1-36D-12-16					
Well Position	+N/-S	0.0 ft	Northing:	511,800.95 ft	Latitude:	39° 43' 46.700 N
	+E/-W	0.0 ft	Easting:	2,403,140.77 ft	Longitude:	110° 3' 59.470 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	6,731.0 ft

Wellbore	PTPT 1-36D-12-16				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	12/31/2009	11.43	65.58	52,262

Design	PTPT 1-36D Plan 1 8/17/11			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	10.83

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(ft)	(ft)	Rate	Rate	Rate	(°)	
(ft)			(ft)			(°/100ft)	(°/100ft)	(°/100ft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,980.9	44.04	10.83	1,896.7	316.5	60.5	5.00	5.00	0.00	10.83	
4,144.6	44.04	10.83	3,451.9	1,793.9	343.2	0.00	0.00	0.00	0.00	
5,403.0	0.00	0.00	4,590.0	2,246.1	429.6	3.50	-3.50	0.00	180.00	PTPT 1-36D
7,888.0	0.00	0.00	7,075.0	2,246.1	429.6	0.00	0.00	0.00	0.00	PTPT 1-36D PBHL

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well PTPT 1-36D-12-16
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6753.0ft (Original Well Elev)
Project:	CARBON COUNTY, UTAH (NAD 27) 2011	MD Reference:	KB @ 6753.0ft (Original Well Elev)
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PTPT 1-36D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	PTPT 1-36D-12-16		
Design:	PTPT 1-36D Plan 1 8/17/11		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	5.00	10.83	1,199.9	4.3	0.8	4.4	5.00	5.00	0.00
1,300.0	10.00	10.83	1,299.0	17.1	3.3	17.4	5.00	5.00	0.00
1,400.0	15.00	10.83	1,396.6	38.4	7.3	39.0	5.00	5.00	0.00
1,500.0	20.00	10.83	1,491.9	67.9	13.0	69.1	5.00	5.00	0.00
1,600.0	25.00	10.83	1,584.3	105.5	20.2	107.4	5.00	5.00	0.00
1,700.0	30.00	10.83	1,673.0	150.8	28.8	153.5	5.00	5.00	0.00
1,800.0	35.00	10.83	1,757.3	203.5	38.9	207.2	5.00	5.00	0.00
1,900.0	40.00	10.83	1,836.6	263.3	50.4	268.1	5.00	5.00	0.00
1,980.9	44.04	10.83	1,896.7	316.5	60.5	322.2	5.00	5.00	0.00
2,000.0	44.04	10.83	1,910.4	329.5	63.0	335.5	0.00	0.00	0.00
2,100.0	44.04	10.83	1,982.3	397.8	76.1	405.0	0.00	0.00	0.00
2,200.0	44.04	10.83	2,054.2	466.1	89.2	474.6	0.00	0.00	0.00
2,300.0	44.04	10.83	2,126.0	534.4	102.2	544.1	0.00	0.00	0.00
2,400.0	44.04	10.83	2,197.9	602.7	115.3	613.6	0.00	0.00	0.00
2,500.0	44.04	10.83	2,269.8	671.0	128.3	683.1	0.00	0.00	0.00
2,600.0	44.04	10.83	2,341.7	739.2	141.4	752.6	0.00	0.00	0.00
2,700.0	44.04	10.83	2,413.6	807.5	154.5	822.2	0.00	0.00	0.00
2,800.0	44.04	10.83	2,485.4	875.8	167.5	891.7	0.00	0.00	0.00
2,900.0	44.04	10.83	2,557.3	944.1	180.6	961.2	0.00	0.00	0.00
3,000.0	44.04	10.83	2,629.2	1,012.4	193.7	1,030.7	0.00	0.00	0.00
3,100.0	44.04	10.83	2,701.1	1,080.7	206.7	1,100.3	0.00	0.00	0.00
3,200.0	44.04	10.83	2,773.0	1,148.9	219.8	1,169.8	0.00	0.00	0.00
3,300.0	44.04	10.83	2,844.8	1,217.2	232.8	1,239.3	0.00	0.00	0.00
3,400.0	44.04	10.83	2,916.7	1,285.5	245.9	1,308.8	0.00	0.00	0.00
3,500.0	44.04	10.83	2,988.6	1,353.8	259.0	1,378.3	0.00	0.00	0.00
3,600.0	44.04	10.83	3,060.5	1,422.1	272.0	1,447.9	0.00	0.00	0.00
3,700.0	44.04	10.83	3,132.4	1,490.4	285.1	1,517.4	0.00	0.00	0.00
3,800.0	44.04	10.83	3,204.2	1,558.7	298.1	1,586.9	0.00	0.00	0.00
3,900.0	44.04	10.83	3,276.1	1,626.9	311.2	1,656.4	0.00	0.00	0.00
4,000.0	44.04	10.83	3,348.0	1,695.2	324.3	1,726.0	0.00	0.00	0.00
4,100.0	44.04	10.83	3,419.9	1,763.5	337.3	1,795.5	0.00	0.00	0.00
4,144.6	44.04	10.83	3,451.9	1,793.9	343.2	1,826.5	0.00	0.00	0.00
4,200.0	42.10	10.83	3,492.4	1,831.1	350.3	1,864.3	3.50	-3.50	0.00
4,300.0	38.60	10.83	3,568.6	1,894.7	362.4	1,929.1	3.50	-3.50	0.00
4,327.2	37.65	10.83	3,590.0	1,911.2	365.6	1,945.9	3.50	-3.50	0.00
Wasatch									
4,400.0	35.10	10.83	3,648.6	1,953.6	373.7	1,989.0	3.50	-3.50	0.00
4,500.0	31.60	10.83	3,732.1	2,007.6	384.0	2,044.0	3.50	-3.50	0.00
4,600.0	28.10	10.83	3,818.8	2,056.5	393.4	2,093.8	3.50	-3.50	0.00
4,700.0	24.60	10.83	3,908.4	2,100.1	401.7	2,138.2	3.50	-3.50	0.00
4,800.0	21.10	10.83	4,000.6	2,138.2	409.0	2,177.0	3.50	-3.50	0.00
4,900.0	17.60	10.83	4,094.9	2,170.8	415.2	2,210.1	3.50	-3.50	0.00

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well PTPT 1-36D-12-16
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6753.0ft (Original Well Elev)
Project:	CARBON COUNTY, UTAH (NAD 27) 2011	MD Reference:	KB @ 6753.0ft (Original Well Elev)
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PTPT 1-36D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	PTPT 1-36D-12-16		
Design:	PTPT 1-36D Plan 1 8/17/11		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,000.0	14.10	10.83	4,191.1	2,197.6	420.4	2,237.4	3.50	-3.50	0.00
5,100.0	10.60	10.83	4,288.7	2,218.6	424.4	2,258.8	3.50	-3.50	0.00
5,200.0	7.10	10.83	4,387.5	2,233.7	427.3	2,274.2	3.50	-3.50	0.00
5,300.0	3.60	10.83	4,487.1	2,242.9	429.0	2,283.6	3.50	-3.50	0.00
5,400.0	0.10	10.83	4,587.0	2,246.1	429.6	2,286.8	3.50	-3.50	0.00
5,403.0	0.00	0.00	4,590.0	2,246.1	429.6	2,286.8	3.50	-3.50	0.00
North Horn - PTPT 1-36D									
5,500.0	0.00	0.00	4,687.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
5,600.0	0.00	0.00	4,787.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
5,700.0	0.00	0.00	4,887.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
5,800.0	0.00	0.00	4,987.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
5,900.0	0.00	0.00	5,087.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
6,000.0	0.00	0.00	5,187.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
6,100.0	0.00	0.00	5,287.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
6,200.0	0.00	0.00	5,387.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
6,300.0	0.00	0.00	5,487.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
6,400.0	0.00	0.00	5,587.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
6,500.0	0.00	0.00	5,687.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
6,600.0	0.00	0.00	5,787.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
6,700.0	0.00	0.00	5,887.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
6,800.0	0.00	0.00	5,987.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
6,900.0	0.00	0.00	6,087.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
7,000.0	0.00	0.00	6,187.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
7,063.0	0.00	0.00	6,250.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
Dark Canyon									
7,100.0	0.00	0.00	6,287.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
7,163.0	0.00	0.00	6,350.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
Price River									
7,200.0	0.00	0.00	6,387.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
7,300.0	0.00	0.00	6,487.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
7,400.0	0.00	0.00	6,587.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
7,500.0	0.00	0.00	6,687.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
7,583.0	0.00	0.00	6,770.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
Price River 6840									
7,600.0	0.00	0.00	6,787.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
7,638.0	0.00	0.00	6,825.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
Price River 6840 Base									
7,700.0	0.00	0.00	6,887.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
7,800.0	0.00	0.00	6,987.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
7,888.0	0.00	0.00	7,075.0	2,246.1	429.6	2,286.8	0.00	0.00	0.00
TD - PTPT 1-36D PBHL									

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well PTPT 1-36D-12-16
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6753.0ft (Original Well Elev)
Project:	CARBON COUNTY, UTAH (NAD 27) 2011	MD Reference:	KB @ 6753.0ft (Original Well Elev)
Site:	Peter's Point 9-36 Pad	North Reference:	True
Well:	PTPT 1-36D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	PTPT 1-36D-12-16		
Design:	PTPT 1-36D Plan 1 8/17/11		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
4,327.2	3,590.0	Wasatch		0.00		
5,403.0	4,590.0	North Horn		0.00		
7,063.0	6,250.0	Dark Canyon		0.00		
7,163.0	6,350.0	Price River		0.00		
7,583.0	6,770.0	Price River 6840		0.00		
7,638.0	6,825.0	Price River 6840 Base		0.00		
7,888.0	7,075.0	TD		0.00		

DRILLING PROGRAM - REVISED

BILL BARRETT CORPORATION

Peter's Point Unit Federal 1-36D-12-16

NESE, 2394' FSL, 1080' FEL, Sec. 36, T12S-R16E (surface hole)

NENE, 636' FNL, 638' FEL, Sec. 36, T12S-R16E (bottom hole)

Carbon County, Utah

1 – 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth – TVD</u>
Green River	Surface	Surface
Wasatch	4327'*	3590'*
North Horn	5403'*	4590'*
Dark Canyon	7063'*	6250'*
Price River	7163'*	6350'*
TD	7888'	7075'

PROSPECTIVE PAY: *Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas. Any shallow water zones encountered will be adequately protected and reported. All potentially productive hydrocarbon zones will be cemented off.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

4. **Casing Program**

<u>Hole Size</u>	<u>Setting Depth</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>From</u>	<u>To</u>					
24"	Surface	40'	14"	36#			
12 1/4"	Surface	1000'	9 5/8"	36#	Jor K 55	ST&C	New
8 3/4" and 7 7/8"	Surface	TD'	5 1/2"	17.0#	P-110	LT&C	New
			4 1/2"	11.6#	P-110	LT&C	New
Note: BBC will use one of the options of production casing size noted above. In addition, the 7 7/8" hole size will begin at the point the bit is changed.							

5. **Cementing Program**

16" Conductor Casing	Grout cement
9 5/8" Surface Casing	<i>Lead</i> with approximately 170 sx Varicem cement + additives mixed at 12.0 ppg (yield = 2.53 ft ³ /sx). <i>Tail</i> with approximately 190 sx Halcem cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess.
5 1/2" Production Casing OR 4 1/2" Production Casing	<i>Lead</i> with approximately 320 sx (4 1/2" csg) or 260 sx (5 1/2" csg) of Halliburton Light Premium cement with additives mixed at 12.5 ppg (yield = 1.96 ft ³ /sx). <i>Tail</i> with approximately 1320 sx (4 1/2" csg) or 1080 sx (5 1/2" csg) of 50/50 Poz cement + additives mixed at 13.4 ppg (yield = 1.45 ft ³ /sk), circulated to ~800' with 15% excess.
Note: Actual volumes to be calculated from caliper log.	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38 – 46	15 cc or less	LSND/DAP
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3495 psi* and maximum anticipated surface pressure equals approximately 1939 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Drilling Schedule

Location Construction:	July 1, 2011
Spud:	September 1, 2011
Duration:	10 days drilling time
	30 days completion time

Other -Onshore Variances Requested

Use of EFM and Flow Conditioner (Onshore Order No. 5)

Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.

Use of a flow conditioner is also being requested (versus straightening vanes). Flow conditioners have been proven to be as or more effective than straightening vanes in conditioning gas for measurement. In addition to their superior conditioning properties, they take up less space (shorter meter runs/smaller footprint), and are less prone to corrosion and dislodging (greater reliability). In the past BBC has experienced straightening vanes becoming dislodged in normal service and compromising their conditioning effectiveness.

Make/Model: CPA 50E

Dimensions: 2" or 3" Flanged conditioners - 16" minimum up to 3 1/2' long x 2" (ID 2.067) OR 24" minimum up to 3 1/2' long x 3" (ID 3.068)

Air Drilling (Onshore Order No. 2)

Air drilling operations will be conducted with the purpose of drilling and setting surface casing with a truck mounted air rig, for all Federal wells located at this pad. Surface casing is approximately 1000'. Bill Barrett Corporation will comply with the following surface air drilling operation requirements:

1. Properly lubricated and maintained diverter system in place of a rotating head. The diverter system forces air and cutting returns to the cuttings pit and is used solely to drill the surface hole. In addition, BBC will use a properly lubricated and maintained rotating head in compliance with OOG No. 2.
2. The Bloopie line will discharge at least 100 feet from the wellbore and will be securely anchored.
3. An automatic igniter or continuous pilot light will be installed at the end of the bloopie line.
4. Compressors that supply energy to drill the air filled surface hole will be located 100' away from the wellbore and on the opposite side of the bloopie line. The compressors will be equipped with 1) emergency kill switch, 2) pressure relief valves 3) spark arresters on the motors.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point Unit Federal 1-36d-12-16

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	203.6	ft ³
Lead Fill:	650'	
Tail Volume:	109.6	ft ³
Tail Fill:	350'	

Cement Data:

Lead Yield:	1.70	ft ³ /sk
Tail Yield:	1.15	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	240
# SK's Tail:	200

Production Hole Data:

Total Depth:	7,888'
Top of Cement:	800'
OD of Hole:	8.750"
OD of Casing:	4.500"

Calculated Data:

Lead Volume:	522.1	ft ³
Lead Fill:	1,700'	
Tail Volume:	1654.8	ft ³
Tail Fill:	5,388'	

Cement Data:

Lead Yield:	1.96	ft ³ /sk
Tail Yield:	1.45	ft ³ /sk
% Excess:	15%	

Calculated # of Sacks:

# SK's Lead:	310
# SK's Tail:	1320

Peter's Point Unit Federal 1-36d-12-16 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>		
Lead Cement - (650' - 0')			
Varicem TM Cement	Fluid Weight:	12	lbm/gal
0.25 lbm/sk Poly-E-Flake	Slurry Yield:	1.70	ft ³ /sk
	Total Mixing Fluid:	14.82	Gal/sk
	Top of Fluid:	0'	
	Calculated Fill:	650'	
	Volume:	36.25	bbl
	Proposed Sacks:	240	sks
Tail Cement - (1000' - 650')			
Halcem TM System	Fluid Weight:	15.8	lbm/gal
2.0% Calcium Chloride	Slurry Yield:	1.15	ft ³ /sk
	Total Mixing Fluid:	4.98	Gal/sk
	Top of Fluid:	650'	
	Calculated Fill:	350'	
	Volume:	19.52	bbl
	Proposed Sacks:	200	sks

<u>Job Recommendation</u>	<u>Production Casing</u>		
Lead Cement - (800' - 2500')			
Halliburton Light Premium	Fluid Weight:	12.5	lbm/gal
0.3% Versaset	Slurry Yield:	1.96	ft ³ /sk
0.3% Super CBL	Total Mixing Fluid:	10.48	Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid:	800'	
0.25% Fe-2	Calculated Fill:	1,700'	
0.2% Econolite	Volume:	92.99	bbl
	Proposed Sacks:	310	sks
Tail Cement - (2500' - 7888')			
50/50 Poz Premium	Fluid Weight:	13.4	lbm/gal
3.0 % KCL	Slurry Yield:	1.45	ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid:	6.82	Gal/sk
0.2% FWCA	Top of Fluid:	2,500'	
0.3% Super CBL	Calculated Fill:	5,388'	
0.125 lbm/sk Poly-E-Flake	Volume:	294.72	bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks:	1320	sks



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point Unit Federal 1-36d-12-16

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	203.6	ft ³
Lead Fill:	650'	
Tail Volume:	109.6	ft ³
Tail Fill:	350'	

Cement Data:

Lead Yield:	1.70	ft ³ /sk
Tail Yield:	1.15	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	240
# SK's Tail:	200

Production Hole Data:

Total Depth:	7,888'
Top of Cement:	800'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	429.4	ft ³
Lead Fill:	1,700'	
Tail Volume:	1361.0	ft ³
Tail Fill:	5,388'	

Cement Data:

Lead Yield:	1.96	ft ³ /sk
Tail Yield:	1.45	ft ³ /sk
% Excess:	15%	

Calculated # of Sacks:

# SK's Lead:	260
# SK's Tail:	1080

Peter's Point Unit Federal 1-36d-12-16 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (650' - 0')	
Varicem TM Cement	Fluid Weight: 12 lbm/gal
0.25 lbm/sk Poly-E-Flake	Slurry Yield: 1.70 ft ³ /sk
	Total Mixing Fluid: 14.82 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 650'
	Volume: 36.25 bbl
	Proposed Sacks: 240 sks
Tail Cement - (1000' - 650')	
Halcem TM System	Fluid Weight: 15.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.15 ft ³ /sk
	Total Mixing Fluid: 4.98 Gal/sk
	Top of Fluid: 650'
	Calculated Fill: 350'
	Volume: 19.52 bbl
	Proposed Sacks: 200 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (800' - 2500')	
Halliburton Light Premium	Fluid Weight: 12.5 lbm/gal
0.3% Versaset	Slurry Yield: 1.96 ft ³ /sk
0.3% Super CBL	Total Mixing Fluid: 10.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 800'
0.25% Fe-2	Calculated Fill: 1,700'
0.2% Econolite	Volume: 76.48 bbl
	Proposed Sacks: 260 sks
Tail Cement - (2500' - 7888')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.45 ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid: 6.82 Gal/sk
0.2% FWCA	Top of Fluid: 2,500'
0.3% Super CBL	Calculated Fill: 5,388'
0.125 lbm/sk Poly-E-Flake	Volume: 242.38 bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks: 1080 sks

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU004049A			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 1-36D-12-16			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2394 FSL 1080 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501180000			
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT			
COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/13/2011 <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well was spud on 11/13/2011 by Triple A Drilling at 8:00 am.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
DATE 11/16/2011					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2011	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. November 2011 Monthly Drilling Activity report attached.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
DATE 12/5/2011					

**Peter's Point #1-36D-12-16 11/19/2011 06:00 - 11/20/2011 06:00**

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 1,042.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	14.00	20:00	2	DRILL ACTUAL	Drill 12.24" surface
20:00	8.00	04:00	12	RUN CASING & CEMENT	On loc. rig up hold safety meeting, pressure test pump and linrs, start water ahead ,end, start lead cement @ 12.4 lb/gal 170 sks end, Start tail cmt@ 15.8 lb/gal, 250 sks end drop plug on the fly, start displacement well bridged off end displacement, mix and pump 160 sks 4% cac12 down the backside,end cement to surface

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company BILL BARRETT CORPORATION

Well Name: PETERS POINT UF 1-36D-12-16

Api No: 43-007-50118 Lease Type FEDERAL

Section 36 Township 12S Range 16E County CARBON

Drilling Contractor TRIPLE A DRILLING RIG #

SPUDDED:

Date 11/12/2011

Time

How DRY

**Drilling will
Commence:**

Reported by ASHLEY TANABE

Telephone # DANNY HARRIS (435) 282-4682

Date 11/15/2011 Signed CHD

T125 R16E S36 4300N 50118

From: Danny Harris <dharris@bbcccontractors.com>
To: "swiler@blm.gov" <swiler@blm.gov>, "caroldaniels@utah.gov" <caroldaniels...
CC: Troy Schindler <tschindler@billbarrettcorp.com>, Brady Riley <briley@bil...
Date: 11/17/2011 9:35 PM
Subject: Casing and cement notice

On Nov. 19th at approx. 02:00 Bill Barrett Corp will use Pro Petro Services to run casing & cement the Peters Point *UP* 1-36D-12-16, API no. 4300750118. If you have any questions or concerns you can contact me at 435-828-4682.

Thank's
Danny Harris

RECEIVED
NOV 17 2011
DIV. OF OIL, GAS & MINING

T125 R16E S-36 43-007-50118 AMENDED DATE

From: Danny Harris <dharris@bbconcontractors.com>
To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" ...
CC: Troy Schindler <tschindler@billbarrettcorp.com>, Tracey Fallang <tfallan...
Date: 11/15/2011 7:30 PM
Subject: Peters Point 9-36 pad, Actual spud times

^{UF}
Actual spud time for the Peters Point 1-36D-12-16, API no. 4300750118 is Nov. 13th @ 0:800
Actual spud time for the Peters Point 8-16D-12-16, API no. 430075023200X1 is Nov. 13th @ 17:15
Actual spud time for the Peters Point 5-31D-12-17, API no. 4300750109 is Nov. 14th @ 14:45
I will send the rest as they get done.

Thank's
Danny Harris
435-828-4682

RECEIVED

NOV 15 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU004049A			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 1-36D-12-16			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2394 FSL 1080 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501180000			
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT			
COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2011	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. November 2011 Monthly Drilling Activity: well spud.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
DATE 12/5/2011					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8115

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300750232	PETERS POINT UF 8-36D-12-16		NESE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>2470</i>	11/13/2011		<i>11/30/11</i>		
Comments: Spudding Operation was conducted by Triple A Drilling @ 5:15 PM. <i>WSMVD</i> <i>BHL = SENE</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300750109	PETERS POINT UF 5-31D-12-17		NESE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>2470</i>	11/14/2011		<i>11/30/11</i>		
Comments: Spudding Operation was conducted by Triple A Drilling @ 2:45 PM. <i>WSMVD</i> <i>BHL = RITE Sec 31 SWNW</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300750118	PETERS POINT UF 1-36D-12-16		NESE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>2470</i>	11/13/2011		<i>11/30/11</i>		
Comments: Spudding Operation was conducted by Triple A Drilling @ 8:00 AM. <i>WSMVD</i> <i>BHL = NENE</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

NOV 28 2011

Brady Riley

Name (Please Print)

Brady Riley

Signature

Permit Analyst

Title

11/16/2011

Date

T125 R16E S-36

From: Naborsm22 <naborsm22@bbccontractors.com>
To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov"...
CC: Brady Riley <briley@billbarrettcorp.com>, Tracey Fallang <tfallang@billb...
Date: 12/21/2011 6:04 AM
Subject: SPUD NOTICE

ON NABORS M22 FOR BILL BARRETT CORP PETERS POINT UF 1-36D-12-16
API#43-007-50118 WE WILL BE SPUDDING AROUND 8:00PM 12/21/11
PLEASE CALL WITH ANY QUESTIONS OR CONCERNS

BILL BARRETT CORP
NABORS M22
303-353-5350

RECEIVED
DEC 21 2011
DIV. OF OIL, GAS & MINING

T125 R16E S-36 43-007-50118

From: Naborsm22 <naborsm22@bbccontractors.com>
To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" ...
CC: "mhendric@blm.gov" <mhendric@blm.gov>, "awadman@blm.gov" <awadman@blm.gov>
Date: 12/20/2011 8:01 AM
Subject: BOP TEST

ON NABORS M22 FOR BILL BARRETT COPR PETERS POINT UF 1-36D-12-16
API#43-007-50118 WE WILL BE TESTING THE BOP AROUND 0600 HRS
12/21/11 PLEASE CALL WITH ANY QUESTIONS OR CONCERNS

BILL BARRETT CORP
NABORS M22
303-353-5350

RECEIVED

DEC 21 2011

DIV. OF OIL, GAS & MINING

T125 R16E S-36 43-009-50118

From: Naborsm22 <naborsm22@bbccontractors.com>
To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov"...
CC: "mhendric@blm.gov" <mhendric@blm.gov>, "awadman@blm.gov"
<awadman@blm.gov>
Date: 12/25/2011 6:19 AM
Subject: CASING RUN & CEMENT

ON NABORS M22 FOR BILL BARRETT COPR PETERS POINT UF 1-36D-12-16
AFE# 43-007-50118 WE WILL BE RUNNING CSG AROUND 0400 HRS 12/26/11
& CEMENTING AROUND 1400 HRS 12/26/11 PLEASE CALL WITH ANY
QUESTIONS OR CONCERNS

BILL BARRETT CORP
NABORS M22
303-353-5350

RECEIVED
DEC 28 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU004049A			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 1-36D-12-16			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2394 FSL 1080 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501180000			
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT			
COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2011	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached is the December 2011 monthly drilling report for this well.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
DATE 1/5/2012					

Peter's Point #1-36D-12-16 12/11/2011 01:00 - 12/11/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
01:00	5.00	06:00	1	RIGUP & TEARDOWN	RIGGING DOWN CREWS

Peter's Point #1-36D-12-16 12/11/2011 06:00 - 12/12/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	1	RIGUP & TEARDOWN	RIG DOWN WITH CREWS CLEANING MUD TANKS WITH BADLANDERS DERRICK SCOPED DOWN... PUMPS AND ALL FLUID ENDS ARE WINTERIZED...

Peter's Point #1-36D-12-16 12/12/2011 06:00 - 12/13/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	1	RIGUP & TEARDOWN	RIGGING DOWN WITH CREWS

Peter's Point #1-36D-12-16 12/13/2011 06:00 - 12/14/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	1	RIGUP & TEARDOWN	R/D WITH CREWS - SCOPE DERRICK - LOWER SUB - R/D WIDWALLS - R/D GAS BUSTER & SHAKER SKID - R/D SOLIDS CONTROL EQUIPMENT
18:00	12.00	06:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT

Peter's Point #1-36D-12-16 12/14/2011 06:00 - 12/15/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT
07:00	10.00	17:00	1	RIGUP & TEARDOWN	LAY OVER DERRICK - REMOVE DERRICK, DERRICK LEGS & DOG HOUSE - REMOVE CENTER SECTION - MOVED PITS, PUMPS, BOILER, GEN SETS & WATER TANK TO NEW LOCATION - RIG IS 50% MOVED & 5% RIGGED UP
17:00	13.00	06:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT

Peter's Point #1-36D-12-16 12/15/2011 06:00 - 12/16/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT
07:00	10.00	17:00	1	RIGUP & TEARDOWN	RIG MOVE - SET CAMPS ON NEW LOCATION ALSO SET FINAL MUD TANK RAISE SHAKER SKID & R/U LINES SET CUTTINGS BIN, & SOLIDS CONTROL EQUIPMENT - RIG IS 80% MOVED & 20% RIGGED UP
17:00	13.00	06:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT

Peter's Point #1-36D-12-16 12/16/2011 06:00 - 12/17/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT
07:00	10.00	17:00	1	RIGUP & TEARDOWN	SET BOILER, PUMPS, CABLE TRAY, VFD, GEN SETS, FUEL RAIL, FUEL TANK, FESTUNE HOUSE, & ONE SECTION OF THE SUB - RIG IS 90% MOVED 50% RIGGED UP
17:00	13.00	06:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT

Peter's Point #1-36D-12-16 12/17/2011 06:00 - 12/18/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT
07:00	10.00	17:00	1	RIGUP & TEARDOWN	SET & PIN SUBSTRUCTURE - PREP SUB FOR DERRICK - PIN DERRICK - PIN DERRICK BOARD - PREP DERRICK TO RAISE - RAISE DERRICK - PREP SUB TO RAISE - RUN ELECTRICAL LINES START ONE GEN SET - R/U & RUN BOILER - RIG IS 95% MOVED & 75% RIGGED UP
17:00	13.00	06:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT

Peter's Point #1-36D-12-16 12/18/2011 06:00 - 12/19/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT
07:00	23.00	06:00	1	RIGUP & TEARDOWN	R/U & BLEED CYLINDERS, RAISED SUB & PINNED, REMOVE INNER CYLINDERS, SET BOP WRANGLER, INSTALL WALKING SYSTEM, R/U ELECTRICAL TO SUB & RIG FLOOR, WORK ON ELECTRICAL PROBLEM WITH DRAWWORKS, SET PRAGMA, WIND WALLS ON RIG FLOOR, WELD NEW BEAM ON DAMAGED SUB, R/U BOILER, R/U WIND WALLS ON SUB, R/U TOP DRIVE GUIDE PADS, SPOOL UP DRILL LINE & BRIDAL UP

Peter's Point #1-36D-12-16 12/19/2011 06:00 - 12/20/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	22.00	04:00	1	RIGUP & TEARDOWN	PICK UP & PIN V-DOOR - SCOPE DERRICK - FINISH RIGGING UP ELECTRICAL - DRIVE GROUND RODS - R/U RIG FLOOR HANG TONGS & KELLY HOSE R/U PRAGMA - SET BOP ON WELL HEAD - REMOVE ROT HEAD ASSEMBLY - INSTALL NEW ROT HEAD ASSEMBLY - THAW FROZEN WATER LINES & CIRC. WATER AROUND RIG - R/U MUD TANKS TO CIRCULATE - TROUBLE SHOOT ST-80 - RIG BACK ON DAYWORK @ 0400 HRS
04:00	2.00	06:00	6	TRIPS	LOAD PIPE RACKS & STRAP PIPE - P/U DRILL PIPE

Peter's Point #1-36D-12-16 12/20/2011 06:00 - 12/21/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	18.00	00:00	6	TRIPS	P/U 70 STANDS OF DRILL PIPE & 10 STANDS HWDP
00:00	6.00	06:00	14	NIPPLE UP B.O.P	NIPPLE UP BOP - INSTALL FLOW LINE, CHOKE LINE, & HCR VALVE

Peter's Point #1-36D-12-16 12/21/2011 06:00 - 12/22/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	14	NIPPLE UP B.O.P	NIPPLE UP BOP - CHOKE LINE - KILL LINE VALVE - HCR VALVE
12:00	10.50	22:30	15	TEST B.O.P	R/U TESTER & TEST BOP (PIPE RAMS BLIND RAMS, KILL LINE VALVE, DART VALVE, FOSV, CHOKE LINE, HCR VALVE. CHOKE MANIFOLD UPPER TOP DRIVE & LOWER TOP DRIVE VALVE ALL @ 10 MIN 5000 PSI - TEST ANNULAR @ 10MIN 1500 PSI - TEST CSG @ 30MIN 1500 PSI - MANUEL CHOKE 5MIN 500 PSI - ANNULAR WOULD NOT TEST WARM UP RUBBER WITH STEAM HOSE - HCR NOT FUNCTIONING SWAP HYD LINES TO HCR VALVE - FUNCTION TEST KOOMY
22:30	1.00	23:30	7	LUBRICATE RIG	RIG SERVICE - CHANGE OIL IN TOP DRIVE
23:30	0.50	00:00	21	OPEN	TEST MUD PUMPS & PUMP THRU TOP DRIVE - BLOW DOWN TOP DRIVE
00:00	0.50	00:30	21	OPEN	SET WEAR BUSHING
00:30	1.50	02:00	20	DIRECTIONAL WORK	P/U MUD MOTOR - M/U BIT - P/U 6" MONELS - LOAD MWD TOOL & OREINT SAME
02:00	0.50	02:30	6	TRIPS	T.I.H. - INSTALL ROT. HEAD
02:30	2.00	04:30	2	DRILL ACTUAL	DRLG CEMENT @ 370' - DRILL PLUG @ 440' - DRILL CEMENTN F/441' T/472' W/322 GPM 25 RPM & 8K WT ON BIT

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
04:30	0.50	05:00	21	OPEN	FIX ROT. ROT HEAD ASSEMBLY
05:00	1.00	06:00	2	DRILL ACTUAL	DRLG CEMENT F/472' T/580' W/ 322 GPM 25 RPM & 8K WT ON BIT

Peter's Point #1-36D-12-16 12/22/2011 06:00 - 12/23/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	2	DRILL ACTUAL	DRILL CEMENT F/580' T/983' - DRILL FLOAT & SHOE @ 1027 W/322 GPM 25 RPM & 8K WT ON BIT
10:00	6.00	16:00	2	DRILL ACTUAL	W/ 558 GPM 45 RPM & 20K WT ON BIT
16:00	0.50	16:30	7	LUBRICATE RIG	RIG SERVICE
16:30	13.00	05:30	2	DRILL ACTUAL	W/ 558 GPM 45 RPM & 24K WT ON BIT
05:30	0.50	06:00	7	LUBRICATE RIG	RIG SERVICE

Peter's Point #1-36D-12-16 12/23/2011 06:00 - 12/24/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	W/ 558 GPM 48 RPM & 24K WT ON BIT
17:30	0.50	18:00	7	LUBRICATE RIG	RIG SERVICE
18:00	8.00	02:00	2	DRILL ACTUAL	W/ 558 GPM 48 RPM & 28K WT ON BIT
02:00	1.00	03:00	5	COND MUD & CIRC	CIRC PUMP HIGH VIS SWEEP
03:00	3.00	06:00	6	TRIPS	T.O.O.H F/6805 T/5300' PUMP & REAM OUT DUE TO DRAG

Peter's Point #1-36D-12-16 12/24/2011 06:00 - 12/25/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	6	TRIPS	T.O.O.H. (BACK REAM F/5200' T/1800')
16:00	0.50	16:30	21	OPEN	PULL ROT HEAD
16:30	0.50	17:00	20	DIRECTIONAL WORK	BREAK BIT & M/U NEW BIT - CHECK BOW SPRINGS ON MWD TOOL - CHECK GAP SUB
17:00	1.00	18:00	6	TRIPS	T.I.H. INSTALL ROT HEAD
18:00	0.50	18:30	21	OPEN	BLOW DOWN TOP DRIVE & MUD LINE - STRAP 18 JOINTS 4.5" DP
18:30	1.00	19:30	6	TRIPS	P/U & R.I.H. 18 JOINTS 4.5" DP
19:30	3.50	23:00	6	TRIPS	T.I.H. FILL @ 3300' & WASH LAST STAND TO BOTTOM
23:00	0.50	23:30	2	DRILL ACTUAL	W/ 558 GPM 45 RPM & 18K WT ON BIT
23:30	0.50	00:00	7	LUBRICATE RIG	FIX ROT HEAD THAT WAS NOT TIGHTEND UP WHEN INSTALLED
00:00	6.00	06:00	2	DRILL ACTUAL	W/ 558 GPM 42 RPM & 22K WT ON BIT

Peter's Point #1-36D-12-16 12/25/2011 06:00 - 12/26/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	7.50	13:30	2	DRILL ACTUAL	W/ 558 GPM 45 RPM & 25K WT ON BIT
13:30	1.00	14:30	5	COND MUD & CIRC	CIRC PUMP HIGH VIS SWEEP
14:30	2.50	17:00	6	TRIPS	12 STAND WIPER TRIP
17:00	1.50	18:30	5	COND MUD & CIRC	CIRC PUMP HIGH VIS SWEEP
18:30	5.50	00:00	6	TRIPS	T.O.O.H. PUMP & REAM F/7887 T/5396' - BLOW DOWN TOP DRIVE & MUD LINES - CONTINUE T.O.O.H.
00:00	1.00	01:00	8	REPAIR RIG	MOTORS WENT DOWN AND WOULD NOT START DUE TO LACK OF FUEL
01:00	2.00	03:00	6	TRIPS	T.O.O.H. - PULL ROT HEAD
03:00	1.00	04:00	20	DIRECTIONAL WORK	PULL MWD TOOL - BREAK BIT - L/D MUD MOTOR
04:00	2.00	06:00	11	WIRELINE LOGS	S/M - R/U LOGGERS & LOG

Peter's Point #1-36D-12-16 12/26/2011 06:00 - 12/27/2011 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	11	WIRELINE LOGS	LOGGING (LOGGERS DEPTH=7859') R/D LOGGERS-
11:00	0.50	11:30	21	OPEN	PULL WEAR BUSHING
11:30	7.00	18:30	12	RUN CASING & CEMENT	S/M R/U CSG CREW & RUN 185 JOINTS 4.5" 11.6# P-110 CSG SET @ 7873' WITH 2 MARKER JOINTS & 71 TURBILIZERS
18:30	3.00	21:30	5	COND MUD & CIRC	CIRC & COND MUD FOR CEMENT WAIT ON CEMENTERS TO RIG UP
21:30	4.00	01:30	12	RUN CASING & CEMENT	S/M - R/U CEMENTERS - TEST LINES @ 5000 PSI, PUMP 5 BBLS WATER, 40 BBLS SUPER FLUSH, 10 BBLS WATER, 184 BBLS 540 SKS 12.5 PPG 1.91 YIELD LEAD CEMENT MIXED @ 10.31 GAL/SK, 293 BBLS 1125 SKS 13.4 PPG 1.46 YIELD TAIL CEMENT MIXED @ 6.92 GAL/SK, SHUT DOWN WASH LINES & DROP PLUG, DISPLACE WITH 121.7 BBLS CLAYWEB WATER, BUMP PLUG WITH 2000 PSI PRESSURE UP 500 PSI OVER & HOLD FOR 2 MINUTES, RELEASE PRESSURE & CHECK FLOAT, FLOAT HELD - FULL RETURNS DURING JOB 12 BBLS CEMENT TO SURFACE
01:30	2.50	04:00	14	NIPPLE DOWN B.O.P	FLUSH STACK - NIPPLE DOWN B.O.P.
04:00	1.00	05:00	21	OPEN	SET SLIPS @ 125K - CUT OFF CSG
05:00	1.00	06:00	21	OPEN	PREP RIG FOR WALK - RIG RELEASED @ 0600 HRS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU004049A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: PETERS POINT U FED 1-36D-12-16
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43007501180000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2394 FSL 1080 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: PETERS POINT
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: CARBON
STATE: UTAH		
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/3/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is being submitted to further clarify testing procedures for this pad that were discussed and verbally approved by the BLM as well as final equipment installations. Please contact Brady Riley with questions at 303-312-8115.		
Accepted by the Utah Division of Oil, Gas and Mining Date: January 12, 2012 By: <u>Dark Quist</u>		
OTHER: general well testing procedu		
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115
SIGNATURE N/A		TITLE Permit Analyst
DATE 1/3/2012		

General Well Testing

Initial testing of wells would occur within 15 days of first sales and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, testing would occur within 90 days thereafter, testing each well for approximately 3 days and rotating through the wells without any downtime between tests.

As both Prickly Pear and Peter's Point have participating areas (PA) and wells drilled from each pad could include both PA and non-PA wells, specific procedures are implemented for these situations. PA and non-PA will always be measured separately and production would not be combined together within the same tanks. All wells drilled are within units. These procedures are as follows:

- 1) Isolate the PA test tank(s);
- 2) Transfer any remaining liquids from the test tank(s) to the PA production tank(s);
- 3) Strap the starting fluid levels in the test tank(s);
- 4) Note date and time of beginning test, document and record in eVIN;
- 5) Flow test well into test tank(s) for pre-determined period, not to be less than a 24 hour period;
- 6) Isolate the test tank(s), divert the test well's production to the in PA production tank(s);
- 7) Strap the ending fluid levels in the test tank(s);
- 8) Record and document the length of test time, amount of oil produced, amount of water produced and amount of gas produced (through wellhead meter) for the test period into eVIN;
- 9) Procedures for non-PA would be same steps as 1-8.

Details specific to the **Prickly Pear SE 9 Pad** are as follows:

Well Name Prickly Pear Unit Fed	API 43-007-	Drill Phase ¹	Lease UTU -	PA Boundary	Facilities (Pr Pr SE 9 pad)
16A-9D-12-15	50204	2	73006	Out	1) Wells proposed on this pad are a combination of PA and non-PA wells. 2) Tank facilities for this pad are on the centralized tank battery facility (CTB) that is co-located on this pad and liquids will be pumped through the SE 8 and SE 7 CTB's to the Prickly Pear 4-18 CTB/well pad located in the NWNW, Sec. 18, 12S-15E and trucked from that location.* 3) One 12" inch buried gas line and liquids line was buried. 4) Up to ten 625-bbl tanks and one 300-bbl low profile tank would be located on the CTB for production associated with this pad and future pad located in the NE of Sec. 9, 12S-15E. 2-750 BTU single separators. *BBC was granted permission from the Price BLM FO to truck liquids from the SE 9 pad to the SE 8 CTB until out of PA wells are incorporated into the PA in 2012.
9-9D-12-15	50195	1	73006	Out	
15-9D-12-15	50201	2	73006	Out	
16-9D-12-15	50202	1	73006	Out	
15A-9D-12-15	50203	2	73006	Out	
10-9D-12-15	50197	2	73006	Out	
14A-9D-12-15	50200	2	73006	Out	
14-9D-12-15	50199	2	73006	Out	
2-16D-12-15 (Unit State)	50194	2	ML 46708	In	
2A-16D-12-15 (Unit State)	50193	2	ML 46708	In	
1A-16D-12-15 (Unit State)	50192	2	ML 46708	In	
10A-9D-12-15	50198	2	73006	Out	
9A-9D-12-15	50196	2	73006	Out	

¹Drill Phase 2 indicates that well(s) not initially planned to be drilled during the first phase of drilling on the pad.

Details specific to the **Prickly Pear SE 14 Pad** are as follows:

Well Name Prickly Pear Unit Fed	API 43-007-	Drill Phase ¹	Lease UTU -	PA Boundary	Facilities (Pr Pr SE 14 pad)
15-14D-12-15	50221	1	65773	Out	1) Wells proposed on this pad are non-PA wells; 2) Tank facilities for this pad are located on a centralized tank battery facility (CTB) that is co-located on with the pad and liquids would be pumped on to the CTB at the existing Prickly Pear 3-22 well pad in the NENW, Sec. 22, T12S-R15E. 3) One 12 inch buried gas line to the main tie-in was laid. 4) Up to eight tanks (combination of seven 300-bbls low profile production tanks and one 300-bbl blow down tank), and one 300bbl test tank, with up to two 1000 BTU 4 pack separators would be located on the SE 14 CTB and up to twelve tanks (combination of eight 625-bbl tanks and four 400-bbl tanks) are located on the 3-22 CTB for production associated with this pad and for additional proposed pads that would also use this as a CTB. Production for non-PA wells would be combined in one set of tanks while production for PA wells would be combined in a separate set of tanks on the 3-22 CTB.
9-14D-12-15	50217	2	65773	Out	
16A-14D-12-15	50224	2	65773	Out	
10-14D-12-15	50219	2	65773	Out	
15A-14D-12-15	50222	2	65773	Out	
16-14D-12-15	50223	2	65773	Out	
7A-14D-12-15	50215	2	01519B	Out	
7-14D-12-15	50214	2	01519B	Out	
10A-14D-12-15	50220	2	65773	Out	
9A-14D-12-15	50218	2	65773	Out	
8-14D-12-15	50216	1	01519B	Out	

¹Drill Phase 2 indicates that well(s) not initially planned to be drilled during the first phase of drilling on the pad.

Details specific to the **Peters Point 9-36 Pad** are as follows:

Well Name Peters Point Unit Fed	API 43-007-	Drill Phase ¹	Lease UTU -	PA Boundary	Facilities (Pt Pt 9-36 pad)
12A-31D-12-17	Not permitted	2	00737	In	1) Wells proposed on this pad are in the PA; 2) Liquids will be piped into a CTB on this pad and then will be trucked on to the future central tank battery (CTB) and future water management facility located in the SWNW, Sec. 34, T12S-R16E. 3) Approximately 2000-ft of surface laid line exists on this pad and ties into the main line. Approximately 75-ft of this existing line was re-routed along the south and east side of the pad. PA liquids from this pad would be combined with other PA production at the new CTB in section 34. 4) Up to seven 300-bbl low profile tanks, one 300-bbl BD tank, and one 1000-BTU 6 pack separators would be installed at the 9-36 CTB and up to six-625 bbl tanks will be onsite at the CTB in section 34.
1-36D-12-16	50118	1	004049A	In	
1A-36D-12-16	Not permitted	2	004049A	In	
2A-36D-12-16	Not permitted	2	004049	In	
5-31D-12-17	50109	1	003333	In	
5A-31D-12-17	Not permitted	2	003333	In	
6-31D-12-17	50116	1	003333	In	
6A-31D-12-17	Not permitted	2	003333	In	
7x-36D-12-16	50231	1	004049	In	
8-36D-12-16	50232	1	004049	In	
8A-36D-12-16	Not permitted	2	004049	In	
9X-36D-12-16	50117	1	000681	In	

¹Drill Phase 2 indicates that well(s) not initially planned to be drilled during the first phase of drilling on the pad.

Prickly Pear

12S/15E

12S/14E

13S/15E

4E

Legend


Bottom Hole Locations

- Phase 1
- Phase 2
- Pipeline
- Access Road
- Pads
- Prickly Pear Fed Unit
- Approved PA
- Lease Boundaries



SE 9 Pad & SE 14 Pad
SE, Section 9, & the SE Section 14
T12S R15E
Carbon County, Utah

RECEIVED: Jan. 03, 2012

 **Bill Barrett Corporation**

9-36 Pad
SE, Section 36
T12S R16E
Carbon County, Utah

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU004049A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 1-36D-12-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2394 FSL 1080 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501180000
9. FIELD and POOL or WILDCAT: PETERS POINT		COUNTY: CARBON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/15/2012			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 This sundry is to report that this well had first sales on 2/15/12.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 16, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/16/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2394 FSL 1080 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501180000
9. FIELD and POOL or WILDCAT: PETERS POINT		COUNTY: CARBON
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> February 2012 monthly drilling activity report attached. </div> <div style="text-align: right; padding: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 07, 2012 </div>		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/5/2012	

**Peter's Point #1-36D-12-16 2/2/2012 06:00 - 2/3/2012 06:00**

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	SMTG	Safety Meeting	Safety meeting
06:30	2.00	08:30	LOGG	Logging	Run GR/ JB, CBL to 7745' holding 1000 psi on casing
08:30	2.00	10:30	IWHD	Install Wellhead	Install frac tree and test casing to 8500 psi
10:30	19.50	06:00	LOCL	Lock Wellhead & Secure	WSI well secure

Peter's Point #1-36D-12-16 2/9/2012 06:00 - 2/10/2012 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI
07:00	0.50	07:30	SMTG	Safety Meeting	Safety meeting
07:30	7.00	14:30	SRIG	Rig Up/Down	MIRU HES and Cutters spot tanks and fill tanks and CO2
14:30	15.50	06:00			WSI

Peter's Point #1-36D-12-16 2/10/2012 06:00 - 2/11/2012 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	SMTG	Safety Meeting	Safety meeting
06:30	6.00	12:30	SRIG	Rig Up/Down	Finish RU Cathedral flowback, fill CO2 and water tanks. Had starter problems with Cutters crane uint couldnot perf first stage SDFN
12:30	17.50	06:00	LOCL	Lock Wellhead & Secure	WSI

Peter's Point #1-36D-12-16 2/11/2012 06:00 - 2/12/2012 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	SMTG	Safety Meeting	Safety meeting
06:30	1.00	07:30	PFRT	Perforating	Cutters EI stage 1 Price River. PU 8 ft. perf gun RIH correlate to short jt. run to perf depth Perforate, 7738-7740, 7676-7678, 7665-7667, 7652-7654, POOH, MU new gun RIH shoot existing guns from 7486- 3 SPF.120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.
07:30	1.00	08:30	FRAC	Frac. Job	RU HES frac stage 1 Price River 70 Q foam frac. Load & Break @ 4702 PSI @ 4.7 BPM. Avg Wellhead Rate: 38.3 BPM. Avg Slurry Rate: 14.7 BPM. Avg CO2 Rate: 22.1 BPM. Avg Pressure: 7023 PSI. Max Wellhead Rate: 39.8 BPM. Max Slurry Rate: 17.6 BPM. Max CO2 Rate: 24.8 BPM. Max Pressure: 7861 PSI. Total Fluid Pumped: 19,777 gal. Total Sand in Formation: 66,500lb.(20/40 White) Linde CO2 Downhole & Cooldown:121 ton. ISIP: 3,629 PSI. Frac Gradient: 0.89 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 1000 gal. fluid cap. Extended 3# sand stage due to high treating pressure. lost WG-18 dry add on Growler cut sand and went to flush Pumped 665 sacks of 1100 designed (60.4%)
08:30	1.00	09:30	PFRT	Perforating	Cutters EI stage 2@ Price River. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7350 ft. PU . Pressure up casing. Perforate @ 7516-7518, 7468-7470, 7453-7455, 7415-7417, 7308-7310, 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.
09:30	1.00	10:30	FRAC	Frac. Job	RU HES frac stage 2 Price River 70 Q foam frac. Load & Break @ 5161 PSI @ 22.9 BPM. Avg Wellhead Rate: 39.1 BPM. Avg Slurry Rate: 15.6 BPM. Avg CO2 Rate: 22.5 BPM. Avg Pressure: 6662 PSI. Max Wellhead Rate: 40.7 BPM. Max Slurry Rate: 18.5 BPM. Max CO2 Rate: 24.8 BPM. Max Pressure: 7293 PSI. Total Fluid Pumped: 25,347 gal. Total Sand in Formation: 122,200 lb.(20/40 White) Linde CO2 Downhole & Cooldown: 164 ton. ISIP: 3,360 PSI. Frac Gradient: 0.89 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 1000 gal. fluid cap.
10:30	1.50	12:00	PFRT	Perforating	Cutters EI stage 3 @ Dark Canyonr. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7250 ft. PU . Pressure up casing. Perforate @ 7230-7232, 7218-7220, 7208-7210, 7188-7190, 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
12:00	1.00	13:00	FBCK	Flowback Well	RU HES frac stage 3 Dark Canyon 70 Q foam frac. Load & Break @ 5016 PSI @ 16.7 BPM. Avg Wellhead Rate: 34 BPM. Avg Slurry Rate: 13.7 BPM. Avg CO2 Rate: 18.6 BPM. Avg Pressure: 6382 PSI. Max Wellhead Rate: 35.6 BPM. Max Slurry Rate: 16.1 BPM. Max CO2 Rate: 22.2 BPM. Max Pressure: 6862 PSI. Total Fluid Pumped: 21,372 gal. Total Sand in Formation: 98,200 lb.(20/40 White) Linde CO2 Downhole & Cooldown: 134 ton. ISIP: 4,142 PSI. Frac Gradient: 1.02 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 1000 gal. fluid cap.
13:00	17.00	06:00	LOCL	Lock Wellhead & Secure	WSI out of CO2 SDFN

Peter's Point #1-36D-12-16 2/12/2012 06:00 - 2/13/2012 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	SMTG	Safety Meeting	Safety meeting
06:30	1.50	08:00	PFRT	Perforating	Cutters EI stage 4 @ Dark Canyon. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7150 ft. PU . Pressure up casing. Perforate @ 7110-7114, 7086-7088, 7070-7072, 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.
08:00	1.00	09:00	FRAC	Frac. Job	RU HES frac stage 4 Dark Canyon 70 Q foam frac. Load & Break @ 3932 PSI @ 16.8 BPM. Avg Wellhead Rate: 34 BPM. Avg Slurry Rate: 13.5 BPM. Avg CO2 Rate: 18.8 BPM. Avg Pressure: 5950 PSI. Max Wellhead Rate: 35.4 BPM. Max Slurry Rate: 16.2 BPM. Max CO2 Rate: 21.8 BPM. Max Pressure: 6879 PSI. Total Fluid Pumped: 20,528 gal. Total Sand in Formation: 92,000 lb.(20/40 White) Linde CO2 Downhole & Cooldown: 128 ton. ISIP: 3,909 PSI. Frac Gradient: 0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 1000 gal. fluid cap.
09:00	1.00	10:00	PFRT	Perforating	Cutters EI stage 5 @ Norm Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6970 ft. PU . Pressure up casing. Perforate @ 6943-6945, 6926-6928, 6906-6908, 6888-6882, 6863-6865, 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.
10:00	1.00	11:00	FRAC	Frac. Job	Start out pumping Air Liquide's CO2 booster blowed a seal had to swap to Linde RU HES frac stage 5 North Horn 50 Q foam frac. Load & Break @ 4245 PSI @ 16.6 BPM. Avg Wellhead Rate: 39.9 BPM. Avg Slurry Rate: 22 BPM. Avg CO2 Rate: 15.8 BPM. Avg Pressure: 5343 PSI. Max Wellhead Rate: 41.4 BPM. Max Slurry Rate: 26.6 BPM. Max CO2 Rate: 25.9 BPM. Max Pressure: 5594 PSI. Total Fluid Pumped: 48,907 gal. Total Sand in Formation: 180,300 lb.(20/40 White) Linde CO2 Downhole & Cooldown: 172 ton. ISIP: 3,810 PSI. Frac Gradient: 0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 1000 gal. fluid cap.
11:00	19.00	06:00	LOCL	Lock Wellhead & Secure	Did not have enough CO2 for next zone due to equipment problems WSI SDFN

Peter's Point #1-36D-12-16 2/13/2012 06:00 - 2/14/2012 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	SMTG	Safety Meeting	Safety meeting
06:30	1.00	07:30	PFRT	Perforating	Cutters EI stage 6 @ Norm Horn. PU HES CFP with 12 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6500 ft. PU . Pressure up casing. Perforate @ 6466-6468, 6456-6458, 6337-6339, 6287-6289, 6246-6248, 6138-6140, 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.
07:30	1.25	08:45	FRAC	Frac. Job	RU HES frac stage6 North Horn 50 Q foam frac. Load & Break @ 2929 PSI @ 16.8 BPM. Avg Wellhead Rate: 38.8 BPM. Avg Slurry Rate: 21.3 BPM. Avg CO2 Rate: 15.5 BPM. Avg Pressure: 5030 PSI. Max Wellhead Rate: 44.9 BPM. Max Slurry Rate: 26.3 BPM. Max CO2 Rate: 23.5 BPM. Max Pressure: 5765 PSI. Total Fluid Pumped: 48,465 gal. Total Sand in Formation: 174,400 lb.(20/40 White) Air Liquide CO2 Downhole & Cooldown: 171 ton. ISIP: 3,476 PSI. Frac Gradient: 0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 1000 gal. fluid cap.
08:45	1.25	10:00	PFRT	Perforating	Cutters EI stage 7 @ Norm Horn. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5990 ft. PU . Pressure up casing. Perforate @ 5962-5966, 5935-5937, 5839-5841, 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
10:00	1.00	11:00	FRAC	Frac. Job	RU HES frac stage 7 North Horn 50 Q foam frac. Load & Break @ 3952 PSI @ 16.8 BPM. Avg Wellhead Rate: 29.5 BPM. Avg Slurry Rate: 16.3 BPM. Avg CO2 Rate: 11.7 BPM. Avg Pressure: 4754 PSI. Max Wellhead Rate: 30.8 BPM. Max Slurry Rate: 20 BPM. Max CO2 Rate: 18 BPM. Max Pressure: 5402 PSI. Total Fluid Pumped: 23,931 gal. Total Sand in Formation: 78,100 lb.(20/40 White) Air Liquide CO2 Downhole & Cooldown: 85 ton. ISIP: 3,414 PSI. Frac Gradient: 0.98 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
11:00		11:00			WSI wait 2 hr. then open up thur Cathedral flowback equip.5653 bbls to recover

Peter's Point #1-36D-12-16 2/14/2012 06:00 - 2/15/2012 06:00

API/UWI 43007501180000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 7,887.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00		06:00			Flow back stages 1-7

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU004049A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 1-36D-12-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2394 FSL 1080 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007501180000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/30/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is to report that the pit used for this well on the Peters Point 9-36 pad was closed on 9/30/12.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 04, 2012		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 10/3/2012	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU04049A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BILL BARRETT CORPORATION Contact: MEGAN FINNEGAN E-Mail: mfinnegan@billbarrettcorp.com		7. Unit or CA Agreement Name and No. 891000307D	
3. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202		8. Lease Name and Well No. PETERS POINT UNIT FEDERAL 1-36D-12-16	
3a. Phone No. (include area code) Ph: 303-299-9949		9. API Well No. 43-007-50118	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 2394FSL 1080FEL At top prod interval reported below NENE 580FNL 657FEL At total depth NENE 600FNL 680FEL <i>BHL by HSM</i>		10. Field and Pool, or Exploratory PETERS POINT	
14. Date Spudded 11/13/2011		11. Sec., T., R., M., or Block and Survey or Area Sec 36 T12S R16E Mer SLB	
15. Date T.D. Reached 12/25/2011		12. County or Parish CARBON	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/15/2012		13. State UT	
17. Elevations (DF, KB, RT, GL)* 6732 GL			
18. Total Depth: MD TVD 7887 7009	19. Plug Back T.D.: MD TVD 7829 6940	20. Depth Bridge Plug Set: MD TVD	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <i>CBL, TRIPLE COMBO, BOREHOLE, MUD</i>	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)
--	--

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	14.000 COND	36.0	0	40	40			0	
12.250	9.625 J-55	36.0	0	1042	1027	420	111	0	
7.875	4.500 P-110	11.6	0	7887	7873	1665	477	456	15000

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5839	6945	5839 TO 6945	0.350	90	OPEN
B) MESAVERDE	7070	7740	7070 TO 7740	0.350	102	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5839 TO 6945	WASATCH: SEE TREATMENT STAGES 5 - 7
7070 TO 7740	MESAVERDE: SEE TREATMENT STAGES 1 - 4

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/2012	02/15/2012	24	→	0.0	1769.0	0.0	0.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	SI	313.0	→	0	1769	0	0	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #132524 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 08 2012

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				WASATCH NORTH HORN DARK CANYON PRICE RIVER TD	3115 5497 7061 7241 7887

32. Additional remarks (include plugging procedure):

TOC was calculated by CBL. First sales was on 2/15/2012. Conductor was cemented with grout. 8 3/4 hole size was used to drill from the bottom of surface casing to 6805' then 7 7/8 hole size was drilled to TD. Attached is Treatment Data.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #132524 Verified by the BLM Well Information System.
For BILL BARRETT CORPORATION, sent to the Price

Name (please print) MEGAN FINNEGAN

Title PERMIT ANALYST

Signature

(Electronic Submission)

Date 03/08/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Peters Point Unit Federal 1-36D-12-15 Completion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)		
AMOUNT AND TYPE OF MATERIAL		
<u><i>Stage</i></u>	<u><i>Bbls Slurry</i></u>	<u><i>lbs 20/40 White Sand</i></u>
1	543	66,500
2	735	122,200
3	615	98,200
4	588	92,000
5	1359	180,300
6	1,342	174,400
7	654	78,100

*Depth intervals for frac information same as perforation record intervals.

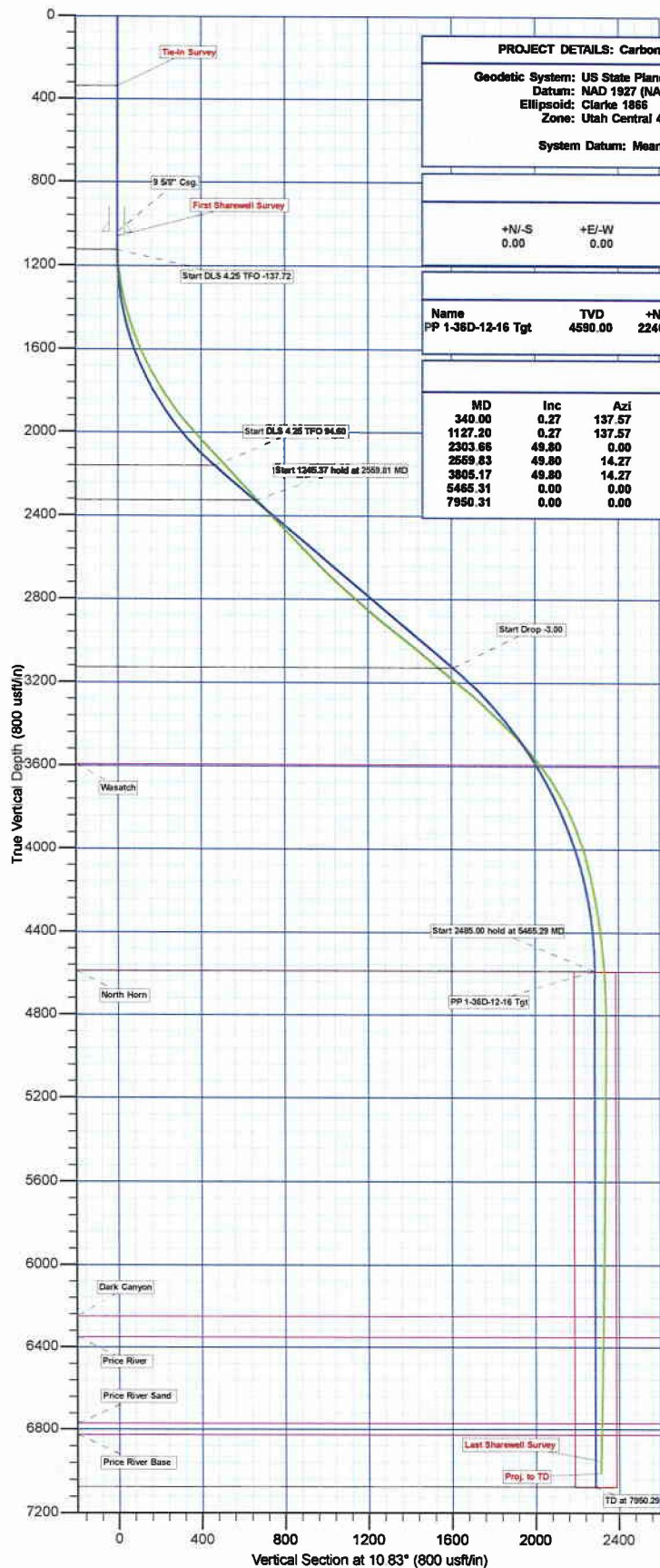
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MAR 08 2012

DIV. OF OIL, GAS & MINING



Project: Carbon Co., UT (NAD27)
 Site: Sec.36-T12S-R16E
 Well: Peter's Point #1-36D-12-16
 Wellbore: Wellbore #1
 Design: Design #2
 Latitude: 39° 43' 46.701 N
 Longitude: 110° 3' 59.475 W
 Ground Level: 6735.00
 WELL @ 6750.00usft



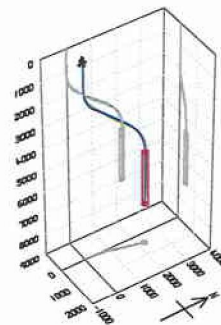
PROJECT DETAILS: Carbon Co., UT (NAD27)	
Geodetic System:	US State Plane 1927 (Exact solution)
Datum:	NAD 1927 (NADCON CONUS)
Ellipsoid:	Clarke 1866
Zone:	Utah Central 4302
System Datum:	Mean Sea Level

REFERENCE INFORMATION	
Co-ordinate (N/E) Reference:	Well Peter's Point #1-36D-12-16, True North
Vertical (TVD) Reference:	WELL @ 6750.00usft
Section (VS) Reference:	Slot - (0.00N, 0.00E)
Measured Depth Reference:	WELL @ 6750.00usft
Calculation Method:	Minimum Curvature

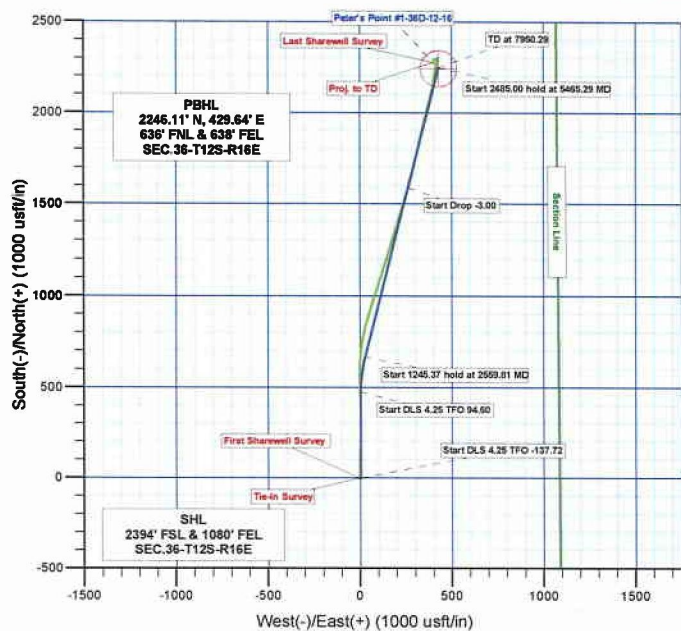
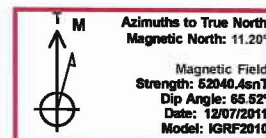
WELL DETAILS: Peter's Point #1-36D-12-16					
+N/-S	+E/-W	Northing	Ground Level:	6735.00	Slot
0.00	0.00	511801.060	Easting	2403140.386	
			Latitude	39° 43' 46.701 N	
			Longitude	110° 3' 59.475 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
PP 1-36D-12-16 Tgt	4590.00	2246.11	429.64	514053.771	2403533.979	39° 44' 8.902 N	110° 3' 63.975 W
							Shape Circle (Radius: 100.00)

SECTION DETAILS										
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation	
340.00	0.27	137.57	340.00	-0.58	-0.42	0.00	0.00	-0.65	Tie-In Survey	
1127.20	0.27	137.57	1127.19	-3.32	2.08	0.00	0.00	-2.87	Start DLS 4.25 TFO -137.72	
2303.66	49.80	0.00	2181.58	474.65	4.08	4.25	-137.72	466.96	Start DLS 4.25 TFO 94.60	
2559.83	49.80	14.27	2327.42	667.88	28.27	4.25	94.60	661.30	Start 1245.37 hold at 2559.81 MD	
3805.17	49.80	14.27	3131.17	1589.78	262.72	0.00	0.00	1610.83	Start Drop -3.00	
5465.31	0.00	0.00	4590.00	2246.11	429.64	3.00	180.00	2285.84	Start 2485.00 hold at 5465.29 MD	
7950.31	0.00	0.00	7075.00	2246.11	429.64	0.00	0.00	2285.84	TD at 7950.29	



FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
3590.00	4412.64	Wesatch
4590.00	5465.30	North Horn
6250.00	7125.30	Dark Canyon
6350.00	7225.30	Price River
6770.00	7645.30	Price River Sand
6825.00	7700.30	Price River Base



Plan: Design #2 (Peter's Point #1-36D-12-16/Wellbore #1)
 Created By: Bret Wolford Date: 14:05, December 27 2011



Bill Barrett Corporation

Bill Barrett Corp.

Carbon Co., UT (NAD27)

Sec.36-T12S-R16E

Peter's Point #1-36D-12-16

Wellbore #1

Design: Wellbore #1

Standard Survey Report

27 December, 2011

RECEIVED

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DIV. OF OIL, GAS & MINING





Sharewell Energy Services, LP

Survey Report



Company: Bill Barrett Corp.
Project: Carbon Co., UT (NAD27)
Site: Sec.36-T12S-R16E
Well: Peter's Point #1-36D-12-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point #1-36D-12-16
TVD Reference: WELL @ 6750.00usft
MD Reference: WELL @ 6750.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Project	Carbon Co., UT (NAD27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.36-T12S-R16E				
Site Position:		Northing:	511,764.712 usft	Latitude:	39° 43' 46.345 N
From:	Lat/Long	Easting:	2,403,123.942 usft	Longitude:	110° 3' 59.693 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.92 °

Well	Peter's Point #1-36D-12-16					
Well Position	+N/-S	0.00 usft	Northing:	511,801.060 usft	Latitude:	39° 43' 46.701 N
	+E/-W	0.00 usft	Easting:	2,403,140.386 usft	Longitude:	110° 3' 59.475 W
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft	Ground Level:	6,735.00 usft	

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/07/11	11.20	65.52	52,040

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	10.83	

Survey Program	Date	12/27/11		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
115.00	340.00	Survey #1 (Wellbore #1)	NS-GYRO-MS	North sensing gyrocompassing m/s
1,063.00	7,887.00	Survey #2 (Wellbore #1)	MWD	MWD - Standard

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
115.00	0.24	254.79	115.00	-0.06	-0.23	-0.11	0.21	0.21	0.00
215.00	0.31	210.27	215.00	-0.35	-0.57	-0.45	0.22	0.07	-44.52
315.00	0.23	78.64	315.00	-0.55	-0.51	-0.63	0.49	-0.08	-131.63
Tie-In Survey									
340.00	0.27	137.57	340.00	-0.58	-0.42	-0.65	0.99	0.16	235.72
First Sharewell Survey									
1,063.00	0.30	138.60	1,062.99	-3.26	1.98	-2.83	0.00	0.00	0.14
1,158.00	3.70	347.30	1,157.93	-0.45	1.47	-0.17	4.17	3.58	-159.26
1,252.00	8.50	353.80	1,251.37	9.42	0.05	9.26	5.15	5.11	6.91
1,347.00	13.40	357.50	1,344.61	27.41	-1.19	26.70	5.21	5.16	3.89
1,442.00	17.60	358.90	1,436.14	52.78	-1.94	51.47	4.44	4.42	1.47



Company: Bill Barrett Corp.
Project: Carbon Co., UT (NAD27)
Site: Sec.36-T12S-R16E
Well: Peter's Point #1-36D-12-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point #1-36D-12-16
TVD Reference: WELL @ 6750.00usft
MD Reference: WELL @ 6750.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,537.00	19.80	2.60	1,526.12	83.22	-1.49	81.45	2.63	2.32	3.89
1,632.00	24.50	1.20	1,614.08	119.00	-0.35	116.82	4.98	4.95	-1.47
1,727.00	28.30	1.80	1,699.16	161.22	0.77	158.49	4.01	4.00	0.63
1,822.00	31.60	2.40	1,781.46	208.61	2.52	205.37	3.49	3.47	0.63
1,917.00	35.70	1.10	1,860.53	261.21	4.10	257.33	4.38	4.32	-1.37
2,012.00	39.70	359.50	1,935.68	319.29	4.37	314.43	4.33	4.21	-1.68
2,107.00	42.80	357.90	2,007.10	381.90	2.92	375.65	3.45	3.26	-1.68
2,202.00	44.10	357.90	2,076.07	447.19	0.52	439.32	1.37	1.37	0.00
2,297.00	43.00	358.10	2,144.92	512.60	-1.76	503.14	1.17	-1.16	0.21
2,392.00	44.30	0.50	2,213.66	578.16	-2.55	567.39	2.22	1.37	2.53
2,487.00	42.30	2.30	2,282.80	643.28	-0.97	631.65	2.47	-2.11	1.89
2,582.00	42.50	6.70	2,352.97	707.11	4.06	695.28	3.13	0.21	4.63
2,677.00	43.90	11.50	2,422.24	771.28	14.37	760.24	3.76	1.47	5.05
2,772.00	43.80	14.90	2,490.76	835.34	29.39	825.98	2.48	-0.11	3.58
2,866.00	44.40	16.60	2,558.26	898.29	47.15	891.15	1.41	0.64	1.81
2,961.00	44.60	17.40	2,626.02	961.96	66.62	957.35	0.63	0.21	0.84
3,054.00	46.10	18.60	2,691.38	1,024.88	87.07	1,022.99	1.86	1.61	1.29
3,151.00	48.80	17.40	2,756.97	1,092.84	109.14	1,093.88	2.93	2.78	-1.24
3,246.00	48.20	18.30	2,819.92	1,160.56	130.94	1,164.50	0.95	-0.63	0.95
3,341.00	49.90	17.40	2,882.18	1,228.86	152.93	1,235.71	1.93	1.79	-0.95
3,436.00	52.10	17.30	2,941.96	1,299.32	174.94	1,309.05	2.32	2.32	-0.11
3,531.00	51.60	17.40	3,000.65	1,370.63	197.22	1,383.28	0.53	-0.53	0.11
3,626.00	49.70	17.40	3,060.88	1,440.73	219.19	1,456.26	2.00	-2.00	0.00
3,721.00	51.20	16.00	3,121.37	1,510.89	240.23	1,529.12	1.95	1.58	-1.47
3,816.00	50.90	15.70	3,181.09	1,581.96	260.41	1,602.72	0.40	-0.32	-0.32
3,911.00	51.10	15.60	3,240.88	1,653.05	280.32	1,676.28	0.23	0.21	-0.11
4,004.00	48.30	13.20	3,301.03	1,721.73	297.99	1,747.06	3.60	-3.01	-2.58
4,099.00	45.20	12.60	3,366.11	1,789.17	313.44	1,816.20	3.30	-3.26	-0.63
4,194.00	45.40	11.80	3,432.93	1,855.17	327.71	1,883.70	0.63	0.21	-0.84
4,289.00	42.30	11.90	3,501.44	1,919.57	341.22	1,949.50	3.26	-3.26	0.11
4,384.00	38.70	14.70	3,573.67	1,979.60	355.36	2,011.12	4.24	-3.79	2.95
4,479.00	34.00	16.50	3,650.16	2,033.83	370.44	2,067.21	5.07	-4.95	1.89
4,574.00	30.10	13.60	3,730.67	2,082.47	383.60	2,117.46	4.41	-4.11	-3.05
4,669.00	25.00	13.40	3,814.87	2,125.18	393.86	2,161.34	5.37	-5.37	-0.21
4,764.00	21.40	4.80	3,902.20	2,162.01	399.96	2,198.65	5.19	-3.79	-9.05
4,859.00	17.80	8.50	3,991.69	2,193.65	403.56	2,230.41	4.01	-3.79	3.89
4,954.00	13.90	11.90	4,083.06	2,219.19	408.06	2,256.33	4.22	-4.11	3.58
5,049.00	11.30	12.90	4,175.76	2,239.43	412.49	2,277.05	2.75	-2.74	1.05
5,143.00	10.00	12.00	4,268.14	2,256.39	416.25	2,294.41	1.39	-1.38	-0.96
5,238.00	8.20	10.80	4,361.94	2,271.11	419.23	2,309.43	1.91	-1.89	-1.26
5,333.00	6.50	8.70	4,456.16	2,283.08	421.31	2,321.58	1.81	-1.79	-2.21
5,428.00	3.70	13.20	4,550.77	2,291.38	422.83	2,330.02	2.98	-2.95	4.74
5,523.00	3.00	4.50	4,645.61	2,296.85	423.72	2,335.55	0.91	-0.74	-9.16
5,618.00	2.30	2.40	4,740.51	2,301.23	424.00	2,339.91	0.74	-0.74	-2.21
5,712.00	0.40	265.60	4,834.48	2,303.09	423.75	2,341.69	2.53	-2.02	-102.98
5,807.00	0.50	236.10	4,929.48	2,302.83	423.07	2,341.31	0.26	0.11	-31.05
5,902.00	0.50	255.10	5,024.48	2,302.50	422.33	2,340.84	0.17	0.00	20.00
5,997.00	1.10	236.50	5,119.47	2,301.89	421.17	2,340.02	0.68	0.63	-19.58
6,092.00	1.20	237.70	5,214.45	2,300.85	419.57	2,338.71	0.11	0.11	1.26
6,187.00	1.20	263.30	5,309.43	2,300.20	417.74	2,337.73	0.56	0.00	26.95
6,282.00	1.30	265.00	5,404.40	2,299.99	415.68	2,337.13	0.11	0.11	1.79
6,377.00	1.70	250.10	5,499.37	2,299.42	413.28	2,336.12	0.58	0.42	-15.68
6,472.00	1.40	242.60	5,594.34	2,298.41	410.92	2,334.68	0.38	-0.32	-7.89
6,567.00	1.80	269.90	5,689.30	2,297.87	408.40	2,333.68	0.89	0.42	28.74

Company: Bill Barrett Corp.
Project: Carbon Co., UT (NAD27)
Site: Sec.36-T12S-R16E
Well: Peter's Point #1-36D-12-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point #1-36D-12-16
TVD Reference: WELL @ 6750.00usft
MD Reference: WELL @ 6750.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,662.00	1.30	275.40	5,784.27	2,297.97	405.84	2,333.29	0.55	-0.53	5.79
6,755.00	0.90	190.50	5,877.25	2,297.35	404.65	2,332.46	1.63	-0.43	-91.29
6,850.00	1.20	180.70	5,972.24	2,295.62	404.50	2,330.74	0.37	0.32	-10.32
6,945.00	1.20	191.90	6,067.22	2,293.65	404.29	2,328.77	0.25	0.00	11.79
7,040.00	1.00	177.80	6,162.20	2,291.85	404.11	2,326.96	0.35	-0.21	-14.84
7,135.00	1.10	193.20	6,257.18	2,290.14	403.94	2,325.24	0.31	0.11	16.21
7,230.00	0.90	182.10	6,352.17	2,288.50	403.70	2,323.60	0.29	-0.21	-11.68
7,325.00	1.00	185.40	6,447.16	2,286.93	403.60	2,322.03	0.12	0.11	3.47
7,420.00	0.80	214.10	6,542.15	2,285.56	403.15	2,320.60	0.51	-0.21	30.21
7,515.00	1.10	187.50	6,637.13	2,284.10	402.66	2,319.08	0.55	0.32	-28.00
7,610.00	1.10	207.20	6,732.12	2,282.39	402.12	2,317.29	0.40	0.00	20.74
7,705.00	1.70	204.60	6,827.09	2,280.30	401.12	2,315.05	0.63	0.63	-2.74
7,800.00	1.90	195.10	6,922.04	2,277.49	400.12	2,312.11	0.38	0.21	-10.00
Last Sharewell Survey									
7,827.00	1.50	185.00	6,949.03	2,276.71	399.97	2,311.31	1.85	-1.48	-37.41
Proj. to TD									
7,887.00	1.50	185.00	7,009.01	2,275.14	399.84	2,309.75	0.00	0.00	0.00

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
340.00	340.00	-0.58	-0.42	Tie-In Survey
1,063.00	1,062.99	-3.26	1.98	First Sharewell Survey
7,827.00	6,949.03	2,276.71	399.97	Last Sharewell Survey
7,887.00	7,009.01	2,275.14	399.84	Proj. to TD

Checked By: _____ Approved By: _____ Date: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator):

N2165-Bill Barrett Corporation
 1099 18th Street, Suite 230
 Denver, CO 80202

Phone: 1 (303) 312-8134

TO: (New Operator):

N4040-EnerVest Operating, LLC
 1001 Fannin Street, Suite 800
 Houston, TX 77002

Phone: 1 (713) 659-3500

CA No.

Unit:

Peter Point

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadih NAME (PLEASE PRINT)

Rm Zavadih SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N21165

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE
DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

SIGNATURE Ronnie L Young

TITLE DIRECTOR - REGULATORY

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OF OIL, GAS & MINING
Rachael Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349	Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350	Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351	Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225 Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794 Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794 Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030 Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR